CAPITAL MARKETS DAY

February 28, 2019



AGENDA OF THE DAY

2018 performance Judith HARTMANN p. 3 11:00 - 12:15 **Strategic orientation** Isabelle KOCHER p. 27 Capital allocation & medium-term guidance Judith HARTMANN p. 59 12:15 – 1:00 **Buffet lunch** Shankar KRISHNAMOORTHY p. 86 Paulo ALMIRANTE p. 107 1:00 - 2:30**Operational plans by business line** Gwenaelle HUET p. 126 Franck BRUEL p. 156 2:30 - 3:30**Q&A** and closing remarks

Tab

7





EVP, Chief Financial Officer

2018 PERFORMANCE





KEY MESSAGES

NRIGS GUIDANCE ACHIEVED

SOLID ORGANIC GROWTH DESPITE NUCLEAR HEADWIND

SOUND OPERATING CASH GENERATION AND STRONG FINANCIAL STRUCTURE

2018 STRATEGY EXECUTION

More profitable through focused investments and cost efforts

Strong growth in client solutions driven by targeted acquisitions in services, despite retail headwinds

Acceleration in renewables 1.1 GW of wind & solar capacity added in 2018 and targeted capacity addition of 9 GW over 2019-21

Increased regulated asset base thanks to storage regulation

Reduced coal exposure: sale of Loy Yang B and announcement of Glow disposal

EBITDA & COI UP 5% ORGANICALLY

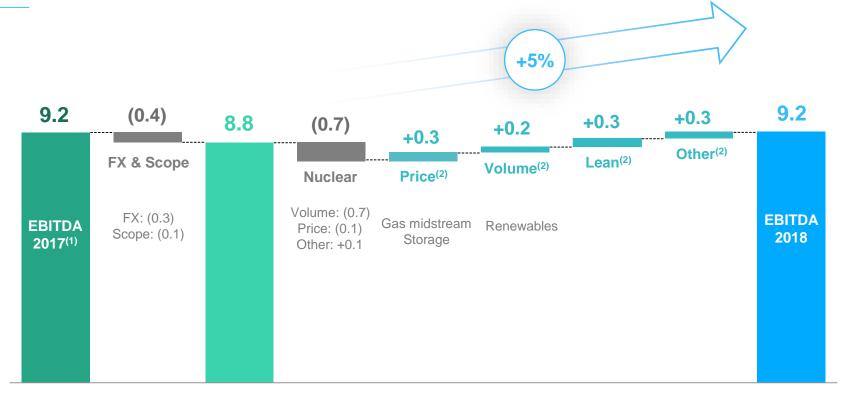
2018 FY RESULTS – In €bn	Actual	Δ Gross ⁽¹⁾	Organic $^{(1)}$
EBITDA	9.2	0%	+5%
COI ⁽²⁾	5.1	-1%	+5%
NRIgs ⁽³⁾	2.46	+10%	+17%
NIgs	1.0	-22%	
CFFO ⁽⁴⁾	7.3	-1.2	

⁽¹⁾ FY 2017 restated for IFRS 5, 9 and 15 treatments

⁽³⁾ excl. E&P and LNG

SOLID ORGANIC EBITDA GROWTH





By reportable segment(3)

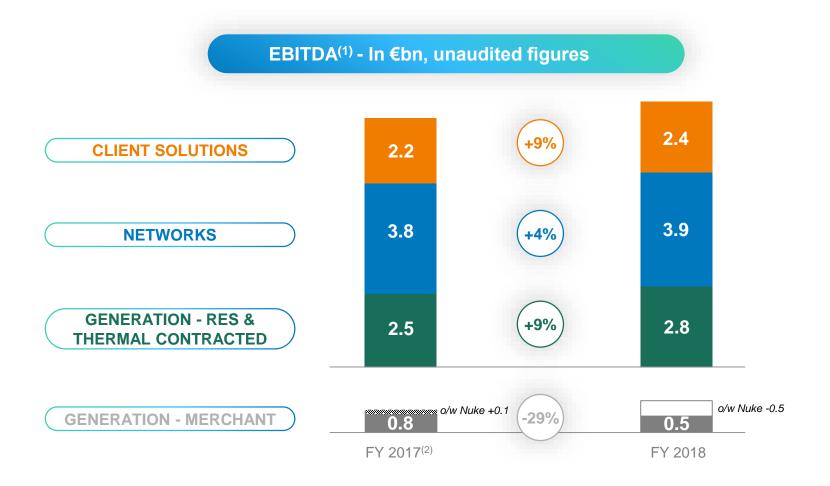
- NORTH AMERICA
- LATIN AMERICA
- AFRICA/ASIA
- BENELUX
- **FRANCE**
- **EUROPE** excl. France & Benelux
- **INFRASTRUCTURES EUROPE**
- **GEM**
- **a** OTHER



⁽¹⁾ FY 2017 restated for IFRS 5, 9 and 15 treatments(2) Effects excluding nuclear

⁽³⁾ Organic variation

GROWTH DRIVEN BY SERVICES, RENEWABLES & GAS STORAGE



STRONG SERVICES PERFORMANCE AND NEGATIVE IMPACT IN **RETAIL MARGINS**



Key dynamics

Strengthening of our positions by targeted acquisitions

Strong increase in demand and backlog

> **B2C** supply margin pressure

Key performance and financial indicators

B2B/B2T services

Revenues €18.6 bn +8.5% gross

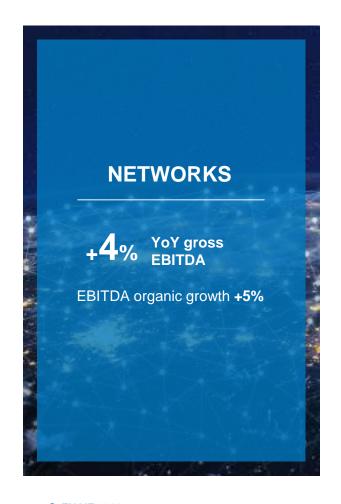
EBIT margin +30 bps

Installations backlog €6.9 bn +10%

B₂C

+0.9m retail contracts (+4%)

GROWTH DRIVEN BY FRENCH STORAGE REGULATION



Key dynamics

France

Gas storage regulation

Inauguration of Val de Saône transport pipe

International

Gralha Azul power transmission line concession signed

in Brazil in 2018

Key performance and financial indicators

France

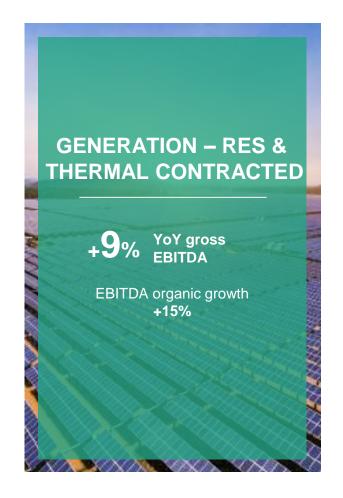
+€3.6 bn of storage **RAB** (total French RAB +16%)

2.5m gas smart meters Installed by end 2018

International

Solid EBITDA organic growth +€24%

STRONG GROWTH DRIVEN BY RENEWABLES



Key dynamics

Renewables

Financial closing of Moray East Offshore Windfarm (UK)

Acquisitions of renewables developers (USA and France)

Thermal contracted

New and extensions of power purchase agreements in Chile and Peru

Key performance and financial indicators

Renewables

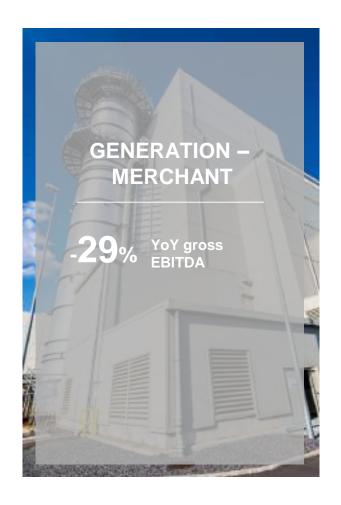
+33% volumes hydro France

+1.1 GW capacity added in 2018

Thermal contracted

+1.3 GW commissioned

STRONG GROWTH IN ENERGY MANAGEMENT AND SPREAD **GENERATION FLEET PARTLY OFFSETTING NUCLEAR HEADWINDS**



Key dynamics

Significant unplanned nuclear outages

Positive portfolio effect on thermal power production

Dynamic management of optionality in the gas supply portfolio

Key performance and financial indicators

52% availability rate at Belgian nuclear plants

-€2/MWh lower achieved price on nuclear power production

FROM EBITDA TO NET INCOME

From EBITDA to NRIgs

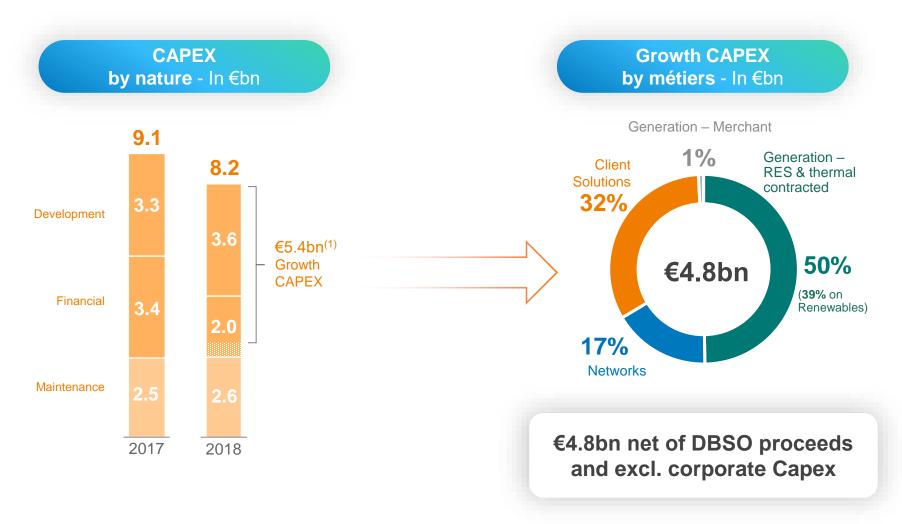
	2018	2017 ⁽¹⁾	Δ yoy
EBITDA	€9.2bn	€9.2bn	+0.0
D&A and others	(4.1)	(4.0)	(0.1)
COI ⁽²⁾	€5.1bn	€5.2bn	(0.0)
Net interest expense (3)	(1.2)	(1.2)	(0.0)
Income tax	(0.9)	(1.1)	+0.2
Minorities & Other	(8.0)	(0.7)	(0.0)
NRIgs continued	€2.5bn	€2.2bn	+0.2
NRIgs discontinued	€(0.0)bn	€0.3bn	(0.3)
NRIgs	€2.4bn	€2.5 bn	(0.1)

From NRIgs to NIgs

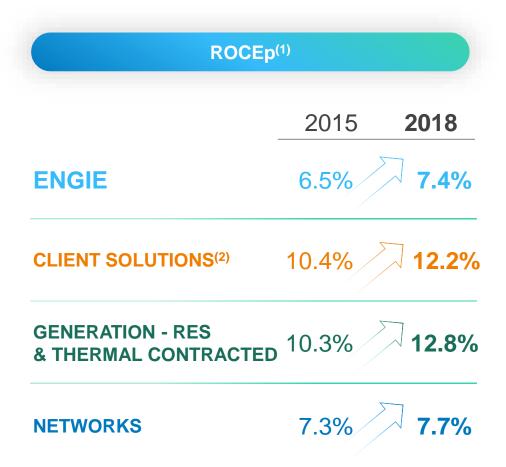
NRIgs 2018	€2.4bn
MtM below COI	(0.2)
Impairments	(1.8)
Restructuring costs	(0.2)
Capital gains	(0.3)
Others ⁽⁴⁾	+1.1
NIgs 2018	€1.0bn

FY 2017 restated for IFRS 5, 9 and 15 treatments
 After share in net income of associates
 Cost of net debt + unwinding of discount on long-term provisions
 Mainly coming from capital gains from E&P and LNG disposals (Group share)

€4.8BN GROWTH CAPEX IN 2018 ON CORE STRENGTHS



TRANSFORMATION DRIVING HIGHER CAPITAL EFFICIENCY



Scope impact

-€0.8bn

2018 COI impact vs 2015

Nuclear impact

-€0.8bn

2018 COI impact vs 2015

CAPEX 2016-18⁽³⁾

€1.0bn

COI contribution as from 2019

Lean 2018

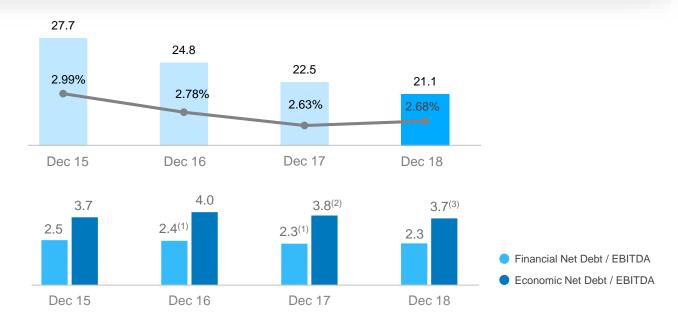
€1.3bn

net cost savings at EBITDA level

^{(3) €13.7}bn of contributive Capex out of €14.2bn Growth Capex

STRONG FINANCIAL STRUCTURE

Financial net debt & cost of gross debt - In €bn



In 2018, S&P confirmed its A-/A-2 rating and revised its outlook from negative to stable; Moody's also confirmed its A-2 rating with stable outlook

⁽¹⁾ Net debt pro forma E&P interco debt

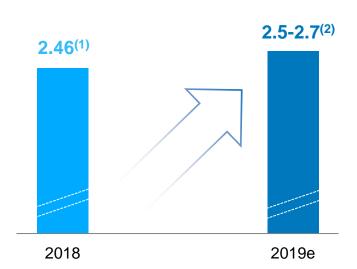
⁽²⁾ Figures restated for LNG midstream and upstream activities classified as discontinued operations as from March 2018 (IFRS 5)

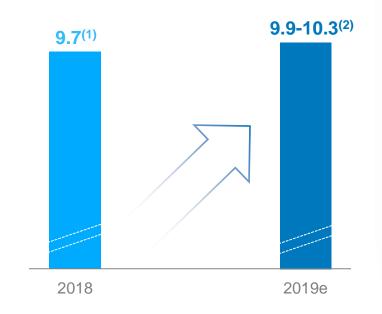
⁽³⁾ Leases commitments included in economic net debt are restated in EBITDA (for ca. €0.5bn), reflecting the implementation of IFRS 16 from 2019 onwards

2019 GUIDANCE

Net recurring income Group share - In €bn







Dividend for 2019

65-75%

pay-out ratio on NRIgs

Leverage & rating⁽³⁾

Financial net debt / EBITDA ≤2.5x "A" category rating



⁽¹⁾ Without E&P and LNG contributions, restated for IFRS16 treatment (€0.5 bn at EBITDA level, negligible at NRIgs level)

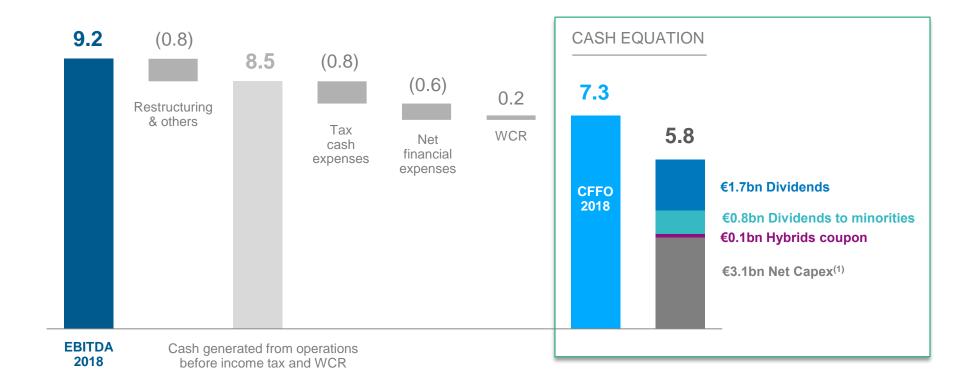
⁽²⁾ Main assumptions: average weather in France, full pass through of supply costs in French regulated gas tariffs, no major regulatory and macro-economic changes, market commodity prices as of 12/31/2018, average forex for 2019: €/\$: 1.16; €/BRL: 4.31, no significant impacts from disposals not already announced

(3) The debt forecasts assume no change in the existing Belgian nuclear provision legal and regulatory framework.



CASH EQUATION IN SURPLUS

In €bn



ADDITIONAL MATERIAL: 2018 PERFORMANCE

CLIENT SOLUTIONS

In €bn, % yoy organic



RESILIENT IN CHALLENGING CONDITIONS

NETWORKS

In €bn, % yoy organic



EBITDA INCREASE DESPITE ADVERSE CLIMATE EFFECTS

GENERATION - RES & THERMAL CONTRACTED

In €bn, % yoy organic



STRONG GROWTH IN ENERGY MANAGEMENT AND SPREAD GENERATION FLEET OFFSETTING NUCLEAR

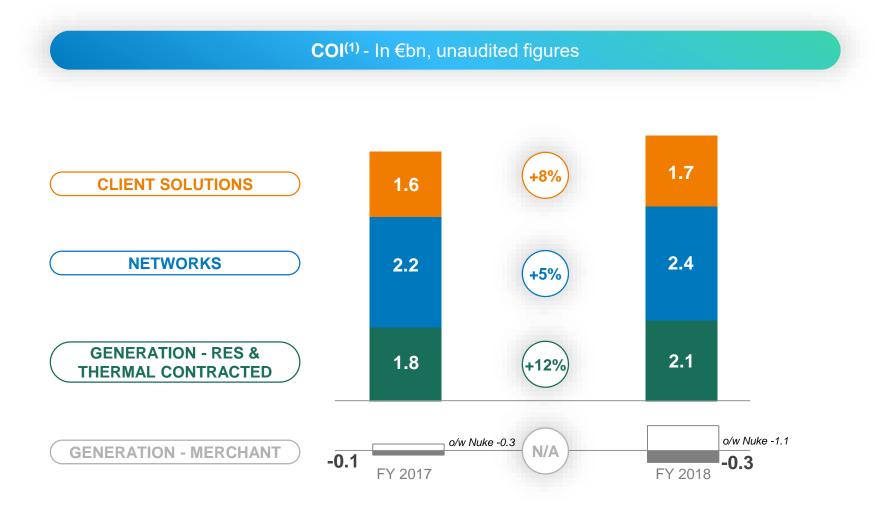
GENERATION - MERCHANT

In €bn, % yoy organic



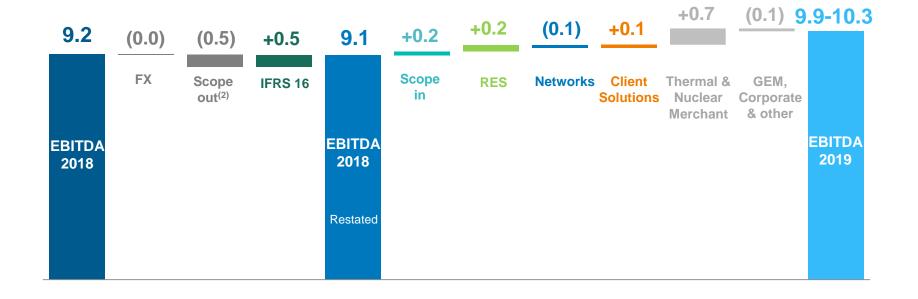
28/02/2019 © ENGIE 2019 23 | **ENGIE**

GROWTH DRIVEN BY SERVICES, RENEWABLES & STORAGE



2019 EBITDA INDICATION(1)





By reportable segment⁽³⁾

- **FRANCE**
- LATIN AMERICA
- MIDDLE EAST AFRICA ASIA PACIFIC
- **REST OF EUROPE**
- USA & CANADA
- OTHER



⁽¹⁾ Main assumptions: average weather in France, full pass through of supply costs in French regulated gas tariffs, no major regulatory and macro-economic changes, market commodity prices as of 12/31/2018, average forex for 2019: €/\$: 1.16; €/BRL: 4.31, no significant impacts from disposals not already announced.

⁽²⁾ Scope impact of disposals already announced

CAPITAL MARKETS DAY

February 28, 2019





Chief Executive Officer, ENGIE

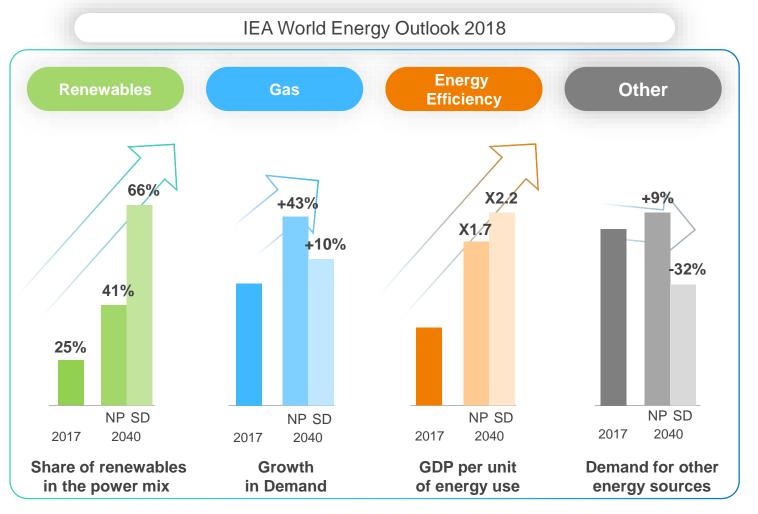
STRATEGIC ORIENTATION

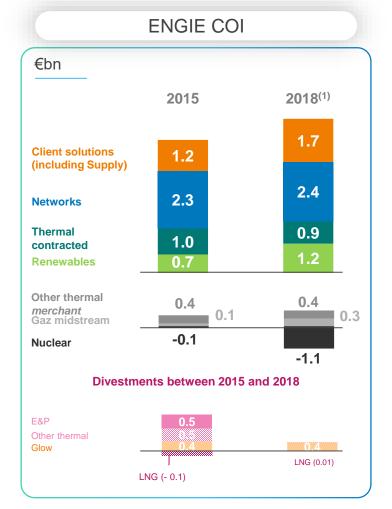






WE HAVE REFOCUSED OUR GROUP ON THREE GROWING SEGMENTS





WE ARE WELL-POSITIONED IN OUR CENTRAL AND EMERGING BUSINESSES

CENTRAL

We have built a development platform for Renewables

We have reinforced leadership in Client Solutions

We have strong Networks positioning in France & LatAm

EMERGING

Off-grid

market leader in Africa ~300k customers

#2 in charging points worldwide (EV box)

#1 in microgrids in the world (EPS)

Floating offshore (Portugal and France)

Rooftop solar (green yellow)

Hydrogen H2 Mobility, GRHYD power to gas project

Public Lighting

1.5M lighting points managed

#1 cooling networks
in the world

Green Corporate PPASpain, USA, Norway

Wind offshore UK, Belgium, France

#1 in biomethane in France

2.5M gas smart meters in France



WE HAVE BOOSTED OUR INTERNAL DYNAMIC AND BUILT UP OUR HUMAN CAPITAL

DECENTRALIZED& PURPOSE-DRIVEN
ORGANIZATION

Training & skills management



€100M

Invested over 3 years

Accountability



65% - 35%

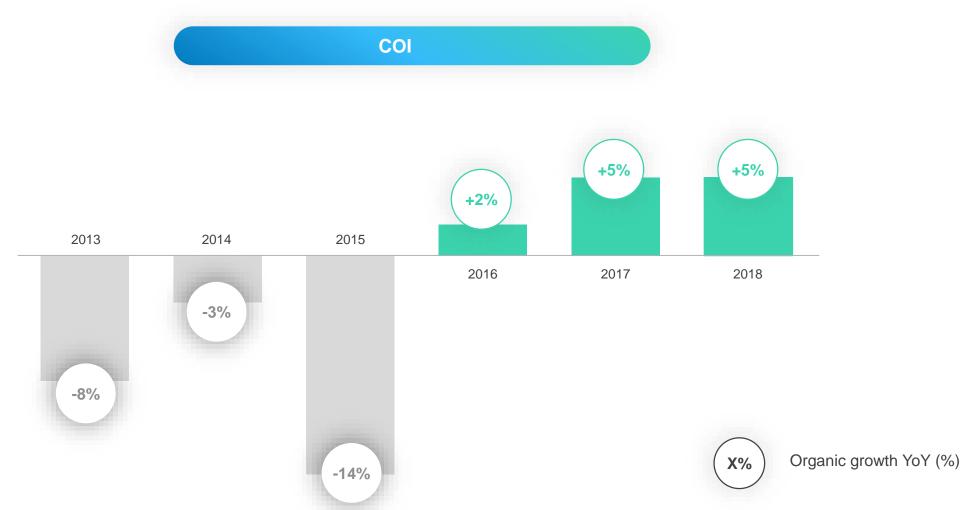
collective - individual bonuses





participation and engagement

WE HAVE TURNED AROUND OUR PROFIT TRAJECTORY



ENGIE IS NOW THE BENCHMARK FOR THE ENERGY TRANSITION

-56%

CO₂ emissions

from 2012 to 2018



CLIENTS



1.5 MillionPower Green offer in France

EMPLOYEES

82%

believe strongly in the products and services ENGIE provides

WE HAVE LARGELY REACHED OUR TARGETS



⁽¹⁾ Organic growth 2015 vs 2014 and 2018 vs 2017

⁽³⁾ See appendix for calculation

WHAT THE MARKET TELLS US

TOGETHER WITH OUR EMPLOYEES, WE ENVISIONED THE FUTURE

Over

15,000 people

70 countries

13,476 posts

16,600 reactions



IN THE PAST, THE ENERGY TRANSITION WAS **PUSHED BY CENTRAL GOVERNMENTS...**

...A SECOND WAVE HAS STARTED...

...PULLED BY INDUSTRIES & LOCAL AUTHORITIES

DECARBONIZATION AND DIGITALIZATION CONTINUE, DECENTRALIZATION ACCELERATES







DECENTRALIZATION

INDUSTRIES ARE RALLYING FOR SUSTAINABLE DEVELOPMENT

PRESSURE TO ACT IS INCREASING



NGOs denouncing the financing of fossil fuel



Philippines, US (NYC), Netherlands: oil companies called to court hearings in climate-related cases



38% of Australians changed brand preference due to CSR positioning

Manifeste étudiant pour un **réveil écologique**

In France, ~30,000 students from leading universities signed "green manifesto" to decline jobs at companies with poor sustainability

COMPANIES ARE TAKING INITIATIVES



500+ companies taking SBT actions



7,000 companies sharing their data: doubling since 2010



H1 2018: +70% in France (€350M) mostly for companies



150+ companies certified

28/02/2019 © ENGIE 2019

Renewable combined heat & power plant

Investment by ENGIE

Supply 17,500 households with cleaner electricity

PHARMACEUTICALS: MULTI-CUSTOMER INDUSTRY SOLUTION



28/02/2019 © ENGIE 2019 40 ENGIE

Cooling

Rooftop solar

Energy Efficiency

FILINVEST: OPPORTUNITIES IN DISTRICT COOLING, ENERGY **EFFICIENCY AND SOLAR**



© **ENGIE 2019**

Walmart's ambition: operating with 100% renewable energy

150 MW Virtual PPA

Windfarm in South Dakota

WALMART: VIRTUAL RENEWABLES PPA



42 ENGIE 28/02/2019 © **ENGIE 2019**

LOCAL AUTHORITIES ARE FIGHTING CLIMATE CHANGE

PRESSURE TO ACT **IS INCREASING**



2019: 2M+ signatures



2019: students protesting for climate action in the EU and US



2018: Ugandan government sued by young citizens for inaction on climate change



2018: Gilets Jaunes

LOCAL **AUTHORITIES ARE TAKING** THE LEAD



Since 2012: 10% CO₂ emission reduction in 27 cities



2017: 12 large cities to ban diesel by 2030



2018: 40+ cities committing to 0 waste by 2050



2017: 30 US states heading towards 50% RES by 2030

Sources: clientearth.com; C40, Forbes

Circular economy Adaptation of gas infrastructure

HAUTS-DE-FRANCE: GREEN GAS DEVELOPMENT



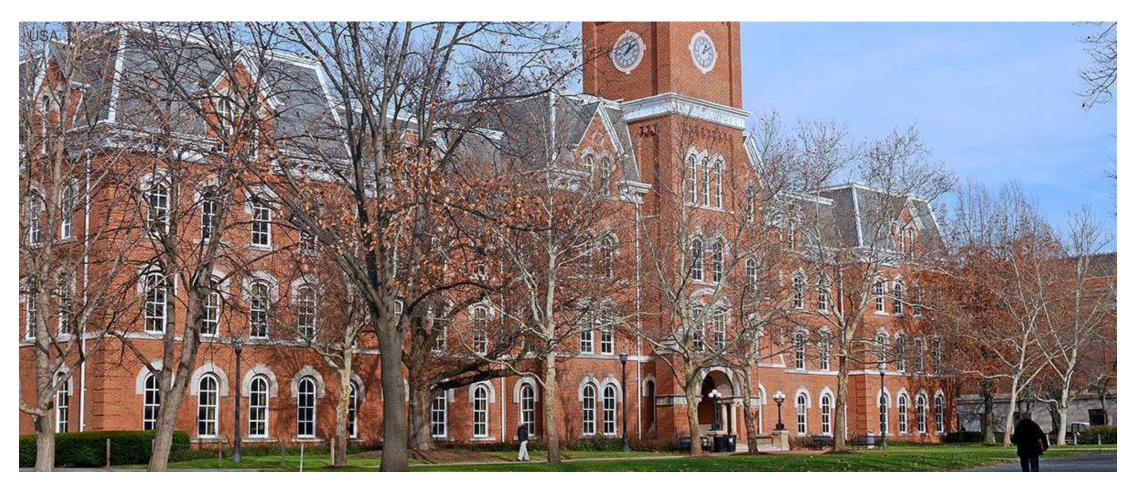
44 ENGIE

Investment by ENGIE with 50 year contract

Building retrofit program

Green power generation & electric vehicles

OHIO STATE UNIVERSITY: INTEGRATED ENERGY EFFICIENCY SOLUTION



© ENGIE 2019

Cleaner source of energy

Financing and payment solutions

Partnership for efficient devices

TANZANIA: BRINGING CLEAN ENERGY TO OFF-GRID VILLAGES



46 ENGIE © ENGIE 2019 28/02/2019

Zero-Carbon Transition

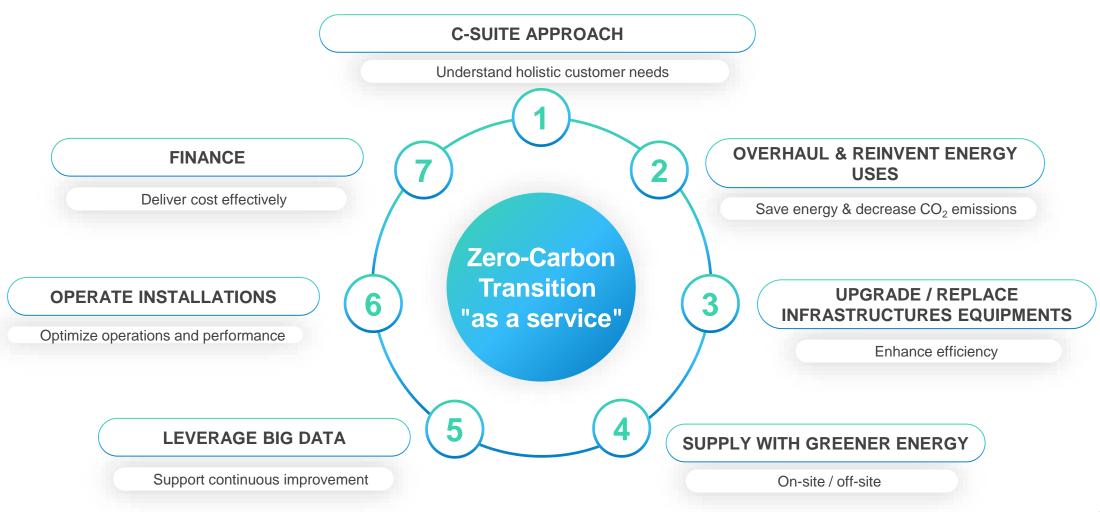
FINANCED

COST EFFECTIVE

STRENGTHENS
CLIENTS CORE MISSION

"AS A SERVICE" INTEGRATED ZERO-CARBON TRANSITION SOLUTIONS HAVE CONSIDERABLE POTENTIAL

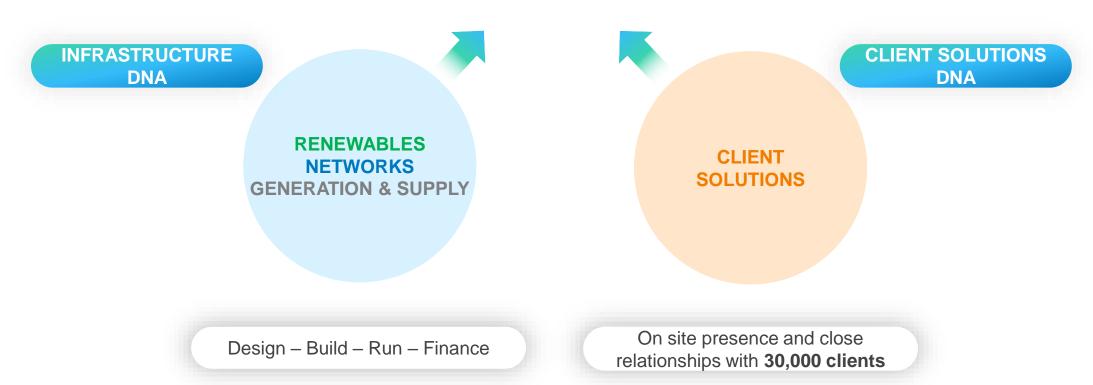
HIGH ADDED VALUE OFFERS



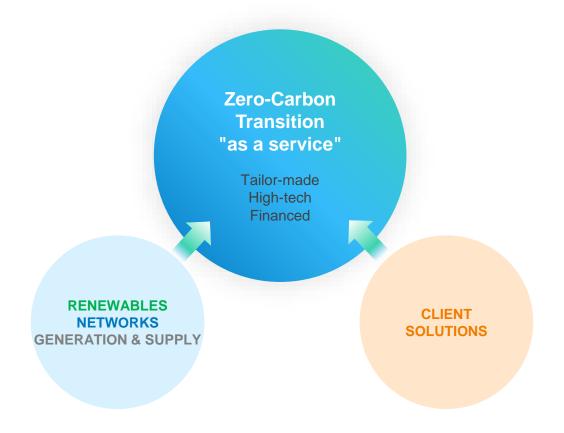
OUR AMBITION

BE THE WORLD LEADER IN ZERO-CARBON TRANSITION "AS A SERVICE"

ENGIE IS BEST-POSITIONED TO BE THE WORLD LEADER IN COST-EFFICIENT ZERO-CARBON TRANSITION "AS A SERVICE"



ENGIE IS BEST-POSITIONED TO BE THE WORLD LEADER IN COST-EFFICIENT ZERO-CARBON TRANSITION "AS A SERVICE"



51 ENGIE

WE SPECIALIZE IN HIGH ADDED VALUE SOLUTIONS

RENEWABLES



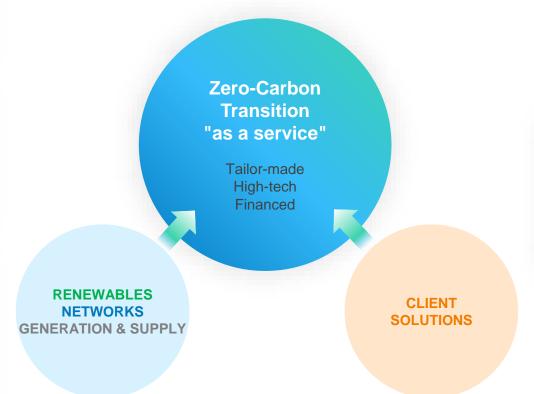
Commoditized renewables

NETWORKS

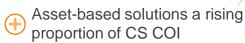
- Growth in dynamic development markets
- Attractive returns & cash flows
- Priority to convert gas infrastructure to green gas

GENERATION & SUPPLY

- Back to normal operations for nuclear
- BtoC supply limited to current country footprint
- Further reduction in thermal capacity led by continuing disposals of coal generation

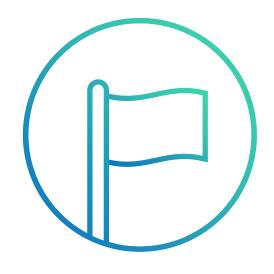


CLIENT SOLUTIONS



Commoditized service offer

WE FOCUS ON FEWER GEOGRAPHIES FOR GREATER IMPACT



20

countries



30

urban areas



500

Global companies

WE SIMPLIFY OUR ORGANIZATION AND REPORTING

A decentralized organization: 24 business units

4 business lines

Simplified reporting



THREE BOOSTERS TO ACCELERATE

STRATEGY DESIGN

C-suite approach to help clients build their own tailored zero-carbon strategy

Cost-efficient, trackable and consistent with their sustainability ambitions

DIGITAL ACCELERATION

Scale up **software content** in our solutions to differentiate us as the leading proprietary energy software provider

FINANCING SYNDICATION

Deployment for all assetbased activities. including DBpSO models

in RES

& Thermal

successfully developed

Development

Build

partial Sell

Operate







LARGE-SCALE STRATEGIC INVESTMENT IN OUR PEOPLE

Highly skilled resources



160,000 employees

10% of ENGIE's French staff will be apprentices by 2022

> 50% female managers by 2030

80% of employees to receive annual training by 2022

56 ENGIE 28/02/2019 © **ENGIE 2019**

CONCLUSION

Faster Growth

7-9%NRIgs CAGR, 2018-21

Higher Value

ROCEp increase

7.4% in 2018 **☐ Upper single digit in 2021**

Better Impact

CO₂ SEnergy access

HARMONIOUS PROGRESS

28/02/2019

CAPITAL MARKETS DAY

February 28, 2019



Judith HARTMANN

EVP, Chief Financial Officer

CAPITAL ALLOCATION & MEDIUM-TERM GUIDANCE





STRATEGIC INTENT











RENEWABLES

GAS

ENERGY EFFICIENCY

ACCELERATE GROWTH





TARGETED INVESTMENTS



ACTIVE PORTFOLIO MANAGEMENT



OPTIMIZED CAPITAL ALLOCATION

CAPITAL ALLOCATION STRATEGY TO DRIVE GROWTH

ALIGNMENT TO ENGIE'S STRATEGY



Bias towards sophisticated solutions, conducive to profitability



Focus on core geographies to build leadership at scale



Differentiation over distinct time horizons

HIGHLY SELECTIVE INVESTMENT CRITERIA

CLEAR PERSPECTIVE ON ATTRACTIVE CHARACTERISTICS - ORGANIC AND INORGANIC

Very Attractive

Less Attractive

Complex and innovative offers (outcome accountability as differentiator)

Integrated offers spanning full customer value chains

Medium to long term contracts, providing predictability & recurrence

Customer outcome with performance-based remuneration

Optimized financing syndication

Commoditized offers (price as primary competitive lever)

Simple offers of piecemeal services

Short-term contracts with high renewal risk

Standard fee-for-service contracts

Third party financing value leakage

REFOCUS ON CORE GEOGRAPHIES

PRIORITIZE
20 COUNTRIES
AND
30 EMERGING
MARKET URBAN
AREAS



Acceleration of demand for sophisticated solutions

ARCHETYPE 2

Early stage in energy transition

ARCHETYPE 3

High growth in energy infrastructure

EXIT
20 COUNTRIES
IN THE NEXT
3 YEARS



ACCELERATION OF DEMAND FOR SOPHISTICATED SOLUTIONS

ARCHETYPE 1

MARKET CHARACTERISTICS

- Moderate growth
- Well-equipped energy infrastructures
- Mature energy consumption
- Strong environmental awareness

CUSTOMER PRIORITIES

- Conversion to green energy
- Infrastructures renewal
- Increased focus on sustainability



EARLY STAGE IN ENERGY TRANSITION

ARCHETYPE 2

MARKET CHARACTERISTICS

- Well-equipped centralized energy infrastructures
- Dynamic economic growth and energy consumption
- Heterogeneous ecological awareness

CUSTOMER PRIORITIES

- Large infrastructures
- Development of renewable energies
- Sustainability
- Modernisation of city infrastructures



HIGH GROWTH IN ENERGY INFRASTRUCTURE

ARCHETYPE 3

MARKET CHARACTERISTICS

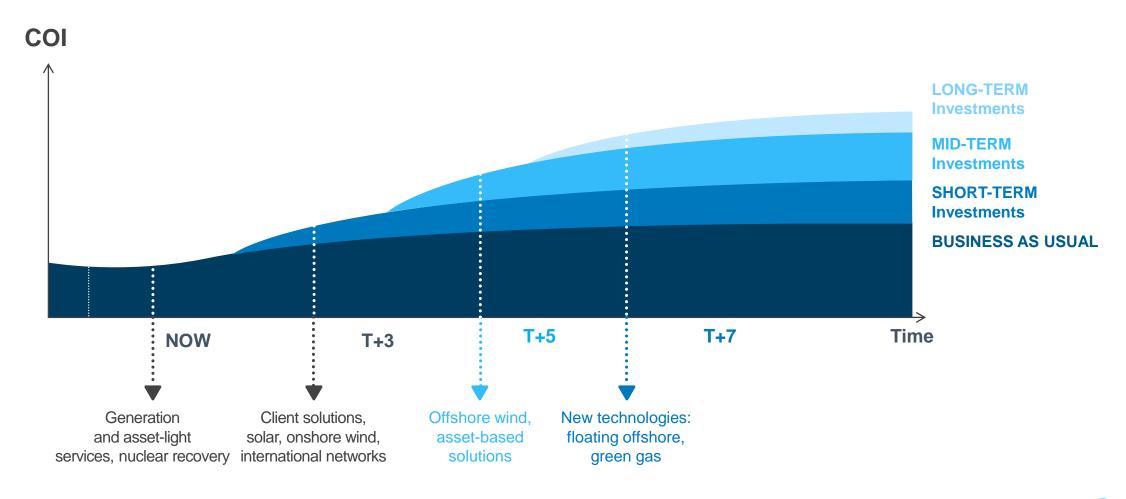
- Under-equipped energy infrastructures
- Energy access challenges
- Rapid urban development

CUSTOMER PRIORITIES

- Development of renewable energies
- Solar microgrids and home systems
- Sustainable city



DISTINCT TIME HORIZONS FOR INVESTMENT, GROWTH AND SHAREHOLDER RETURNS



CAPITAL ALLOCATION – COMMON THEMES

Attractive IRR profile: target WACC +200bps / COE + 400bps Resilience
of the business case
to various sensitivities,
notably prices

Optimized positioning within each segment's value chain, balancing risks/rewards

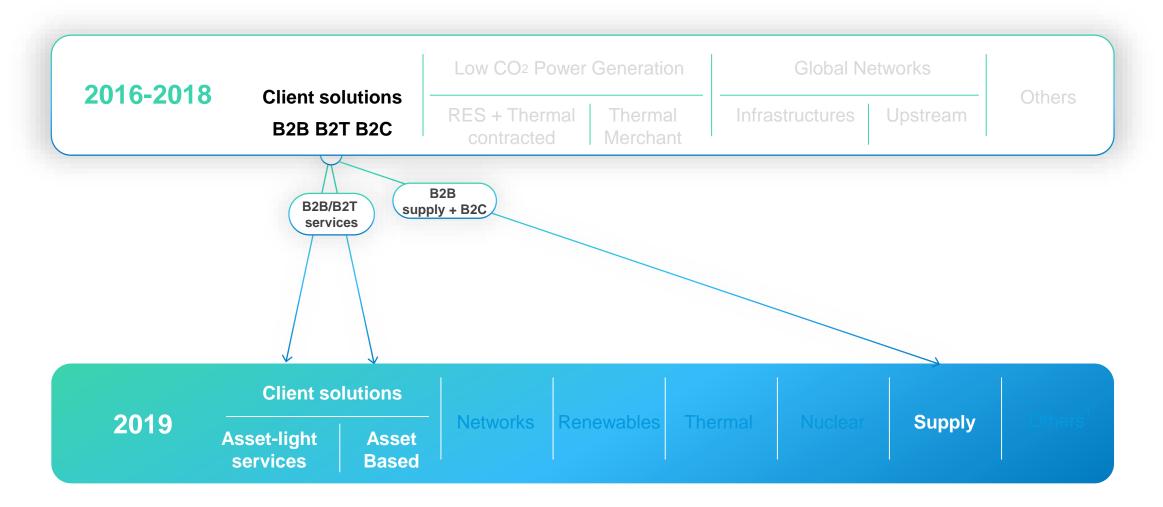


NEW DETAILED REPORTING FOR FURTHER CLARITY

COI 2018 in €M⁽²⁾

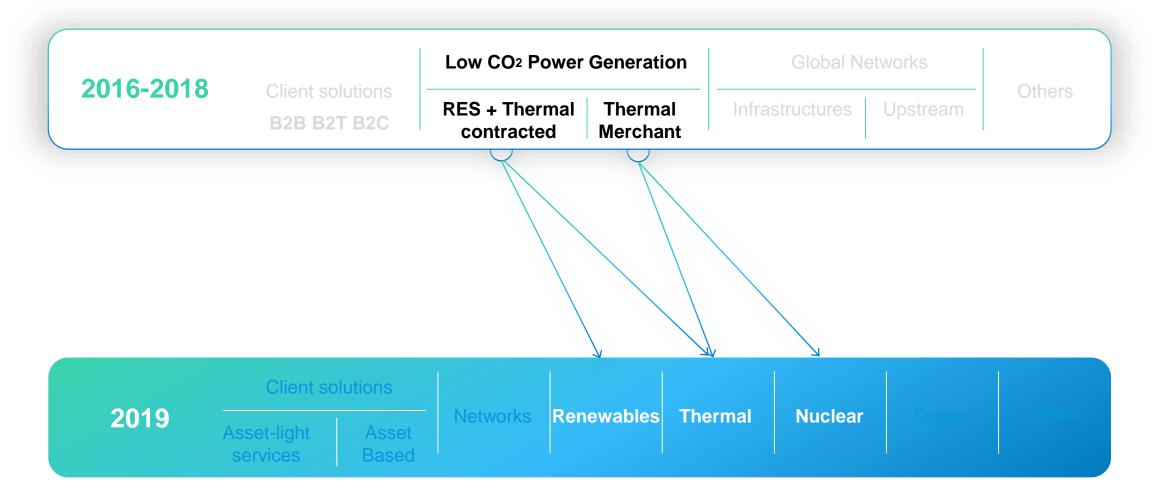
	Client solutions		Notice	Danawahlaa	Thermod	Nuclear	Summly	Othoro(1)	Total
	Asset-light Services	Asset Based	Networks	Renewables	Thermal	Nuclear	Supply	Others ⁽¹⁾	Total
France	288	260	2,016	258			210		3,033
Rest of Europe	232	33	82	76	402	(1,057)	277		46
Latin America	-		194	754	366		47		1,355
USA & Canada	10	19		12	33		18	59	151
Middle East, Asia & Africa	13	38	54	60	676		52		893
Others	29	45	-	-17	-		10	(409)	(353)
Total	566	396	2,340	1,142	1,474	(1,057)	615	(350)	5,126

CHANGE IN REPORTING: SIMPLER AND CLEARER FORMAT

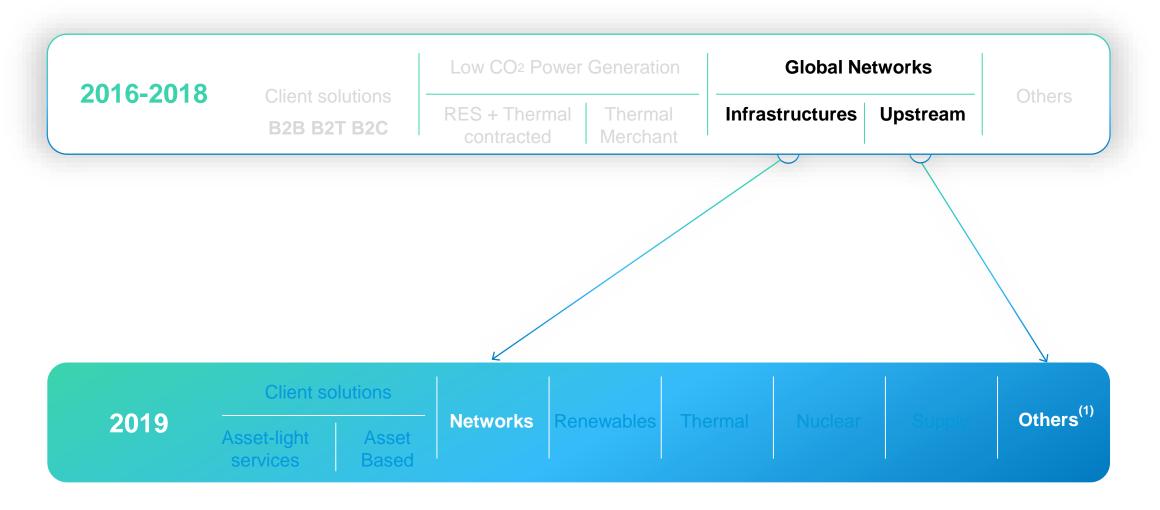


71 ENGIE

CHANGE IN REPORTING: SIMPLER AND CLEARER FORMAT



CHANGE IN REPORTING: SIMPLER AND CLEARER FORMAT



(1) Others include BUs' corporate costs for 2015-2018; reallocated to business lines from 2019 onwards

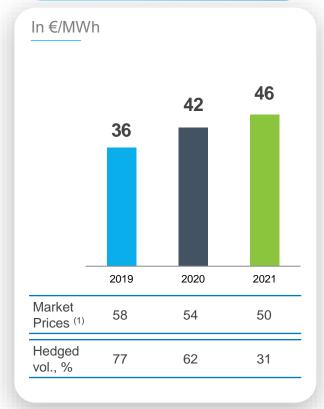


KEY EXTERNAL & OPERATIONAL ASSUMPTIONS

KEY ASSUMPTIONS – MACRO & EXOGENEOUS

FOREX OVER 2019-2021 **EUR-USD EUR-BRL** @ ~4.42 @ ~1.20

Achieved Prices European outright



Weather Conditions

Normalized conditions in France: gas distribution and energy supply normalized hydro production

Hydrology in Brazil to improve by 2021

KEY ASSUMPTIONS - OPERATIONS

NETWORKS

NUCLEAR

CONSUMER

EFFECTIVE TAX RATE



Review of regulatory returns of our French infrastructures business in 2020-21



Belgium nuclear availability 78%/79%/93%⁽¹⁾ for 2019/2020/2021



Full pass through of supply costs in French regulated gas & power tariffs



30% in 2019 reducing by c. 200bps in 2021

CONTINGENCIES ON BELGIAN OPERATIONS

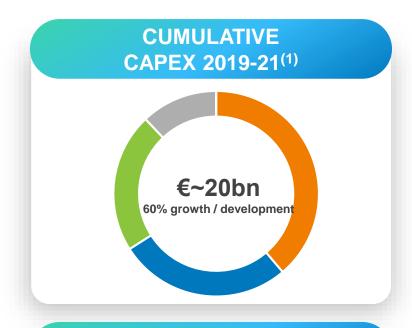
2020 **€0.15bn**

2021 **€0.2**bn

MEDIUM TERM INDICATIVE EXPECTATIONS & GUIDANCE

CAPEX INDICATIVE EXPECTATIONS – 2019-2021

OPERATING CASH FLOW RISING WITHIN THE RANGE OF €6.5-8.5BN PER YEAR



ASSET DISPOSALS 2019-21

~€6.0bn

CUMULATIVE €~11-12BN GROWTH CAPEX 2019-21 ⁽²⁾		
CLIENT SOLUTIONS	€4.0 - 5.0bn	
NETWORKS	€3.0 - 3.3bn	
RENEWABLES	€2.3 - 2.8bn	
THERMAL & SUPPLY	€1.0 - 1.2bn	

⁽¹⁾ Excl. Synatom financial Capex(2) Nuclear investments are included in maintenance Capex, net of DBpSO proceeds

PROFIT ACCELERATION: LEAN 2021 PERFORMANCE PLAN

NET COI IMPROVEMENT



BY 2021

COST REDUCTION

PROCUREMENT

Category management, pooling, insourcing, spending centralization & standardization

DIGITALIZATION

CRM, process engineering and automation, asset optimization

SHARED SERVICES CENTER

Coverage and optimization

REVENUE ENHANCEMENT

INDUSTRIAL ASSETS PERFORMANCE IMPROVEMENT

Asset and networks availability, efficiency

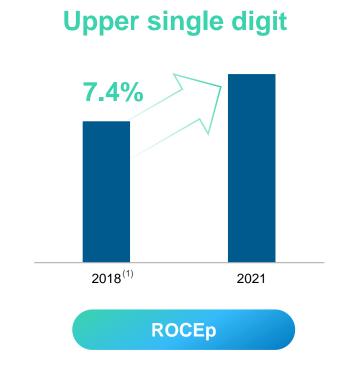
IMPROVED & NEW SERVICES OFFERING

INDICATIVE EBITDA, COI & RETURN EXPECTATIONS – 2018-2021

GREATER CAPITAL EFFICIENCY DRIVING OPERATING LEVERAGE







(2) Including share in net income of associates

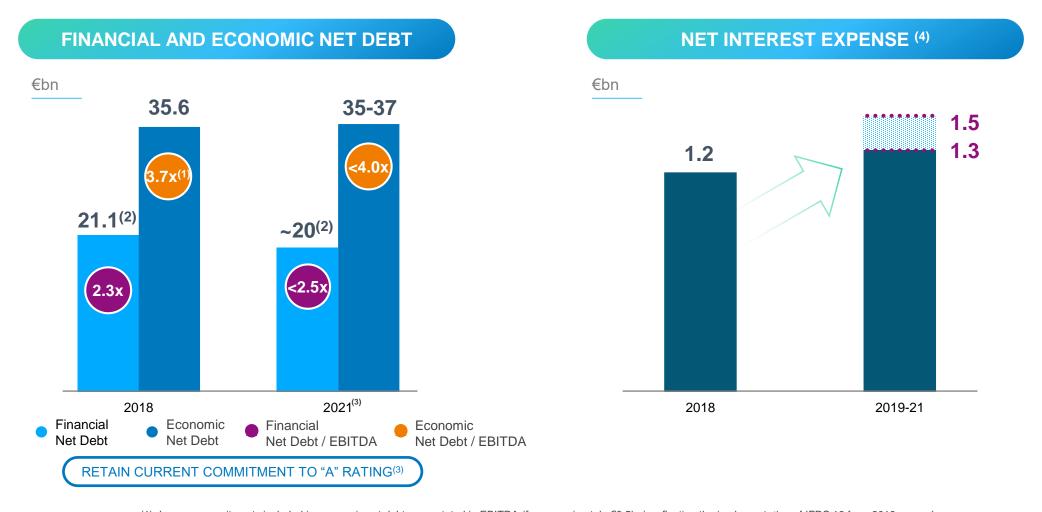
⁽¹⁾ See FY 2018 appendices for detailed calculation

COI INDICATIVE EXPECTATIONS BY BUSINESS LINE

BUSINESS	18 COI (€bn)	COI CAGR 18-21	KEY DRIVERS
CLIENT SOLUTIONS	1.0	11 - 14%	 Revenue 2018-21 CAGR of 4-7%
NETWORKS	2.3	(4)% - (1)%	 French regulatory return review in 2020-21, international growth opportunities
RENEWABLES	1.1	8 - 11%	 Addition of c. 9GW of capacity by 2021, increasingly client contracted
THERMAL	1.1 ⁽¹⁾	(6)% - (3)% ⁽¹⁾	 Continue optimizing portfolio, exit from a number of assets over time
NUCLEAR	(1.1)	n.a.	 Stem losses and COI neutrality by 2021
SUPPLY	0.6	=	 Flat outlook

I ENGIC

BALANCE SHEET INDICATIVE EXPECTATIONS



⁽¹⁾ Leases commitments included in economic net debt are restated in EBITDA (for approximately €0.5bn), reflecting the implementation of IFRS 16 from 2019 onwards

⁽²⁾ Before IFRS 16 changes

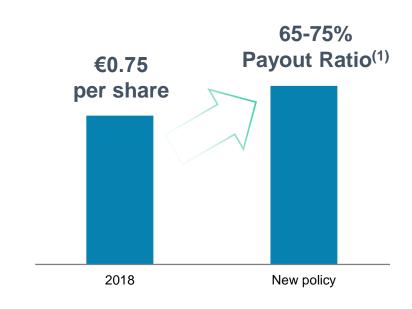
 ⁽³⁾ Assuming no change in the nuclear provision legal and regulatory framework
 (4) Cost of net debt + unwinding of discount on long-term provisions

EARNINGS GUIDANCE, ATTRACTIVE DIVIDEND POLICY

NET RECURRING INCOME GROUP SHARE

DIVIDEND POLICY





CLOSING REMARKS

DISCIPLINED CAPITAL ALLOCATION PRINCIPLES TO DELIVER ATTRACTIVE RETURNS

GEOGRAPHIC REFOCUS TOWARDS 20 COUNTRIES AND 30 EMERGING MARKET URBAN AREAS

NRIGS GROWTH OF 7-9%

ATTRACTIVE DIVIDEND POLICY: 65-75% PAYOUT RATIO(1)

CAPITAL MARKETS DAY

February 28, 2019



Shankar KRISHNAMOORTHY

Executive Vice President

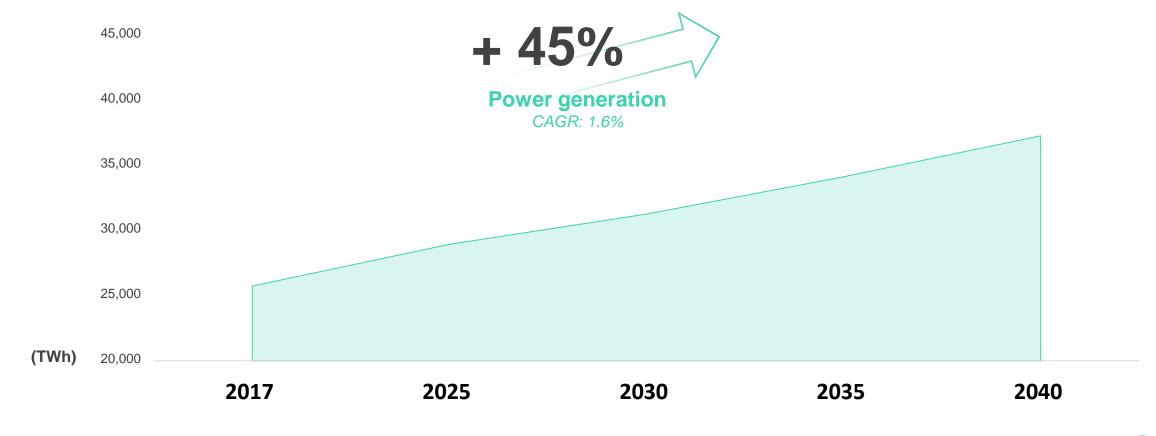
INDUSTRY GROWTH DRIVERS AND SEGMENTATION CRITIQUE





WHERE IS THE POWER SECTOR GOING?

STRONG GROWTH IN ELECTRICITY DEMAND

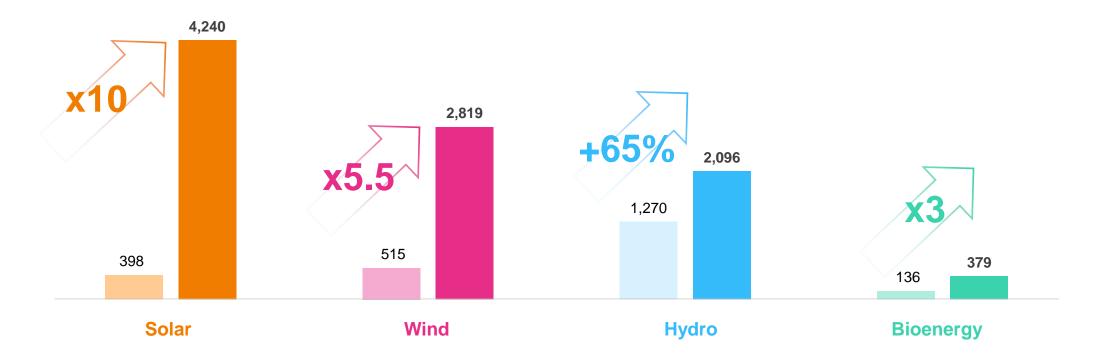


Source: IEA, World Energy Outlook, Sustainable Development Scenario



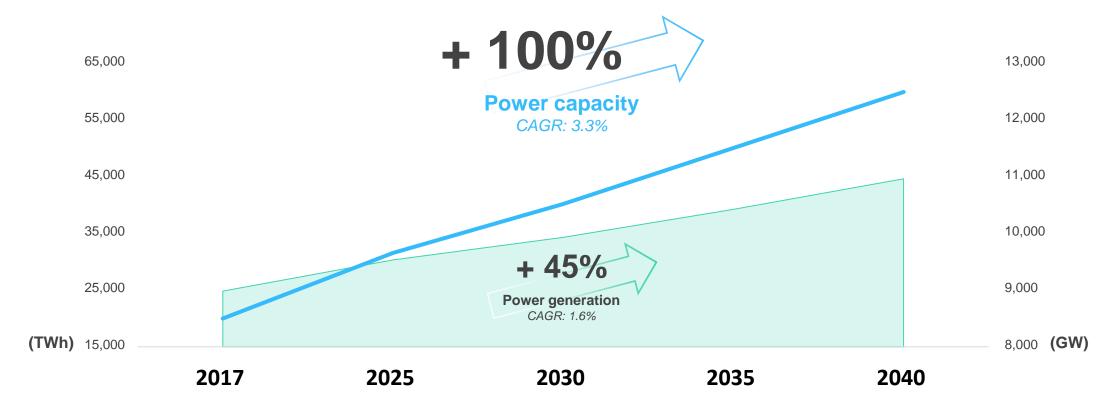
MASSIVE GREENING OF THE POWER SYSTEM COUPLED WITH A NEED TO MANAGE INTERMITTENCY

Global low-CO₂ power generation installed capacity (GW) 2017/2040



Source: IEA, World Energy Outlook, Sustainable Development Scenario

STRONGER GROWTH IN GLOBAL POWER CAPACITY



Source: IEA, World Energy Outlook, Sustainable Development Scenario



POWER SECTOR

Lower barriers to entry

Phenomenal growth

Complex segments emerging that need to consider more than price to be successful

WHAT'S HAPPENING ON THE CLIENT SIDE?

HIGHLY ENERGY EFFICIENT TECHNOLOGIES AVAILABLE IN VARIOUS DOMAINS

LEDs



5x

as efficient as incandescent light bulbs

District Heating



50% more

efficient than individual heating systems

In-Home **Condensation Boilers**



30% more

efficient than standard ones

Air Conditioners



as efficient as they were 20 years ago

District Cooling



50% more

efficient than individual units

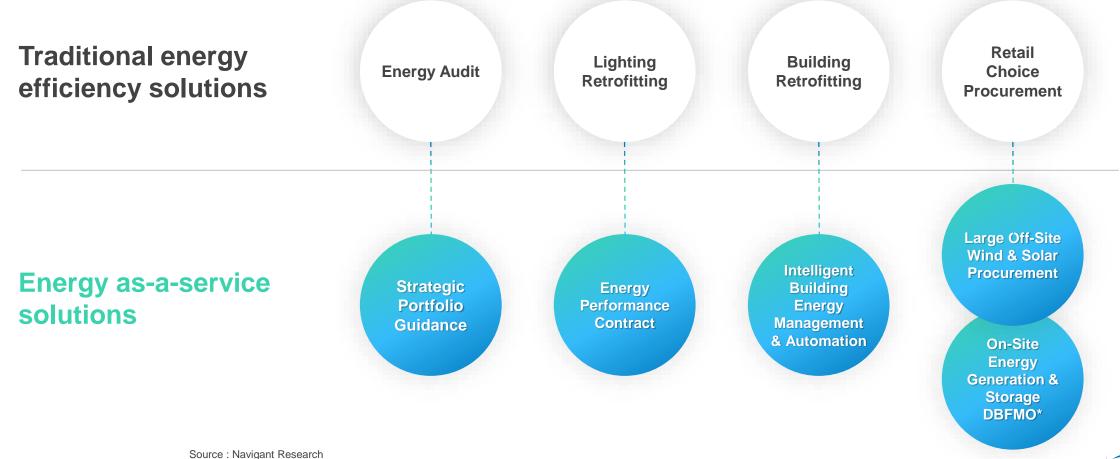
Cogeneration Units



25% more

efficient than separate electricity plus boilers

AS-A-SERVICE MODELS FOSTER THE EARLY REPLACEMENT OF UNSUSTAINABLE ASSETS



(1) Design, Build, Finance, Maintain, Operate

ON THE CLIENT SIDE

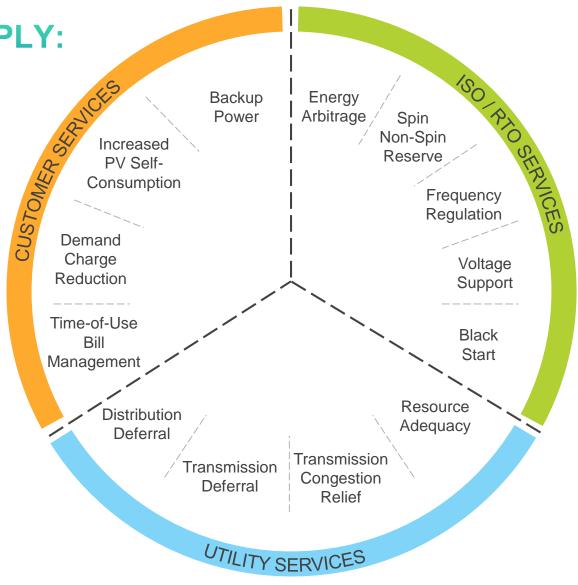
Faster phasing out of energy-consuming equipment

Emergence of "as a service" models

WHAT ARE THE WINNING "AS A SERVICE" BUSINESS MODELS?

ACHIEVING 24/7 GREEN SUPPLY: INTEGRATION TO CREATE NEW VALUE

Batteries can provide up to 13 services to 3 stakeholder groups



Source: Rocky Mountain Institute

ACHIEVING 24/7 GREEN SUPPLY: THE UPSTREAM-DOWNSTREAM LINK



X10

RE100 members between 2014 and 2018

The world's most influential companies committed to 100% renewable power

98 ENGIE

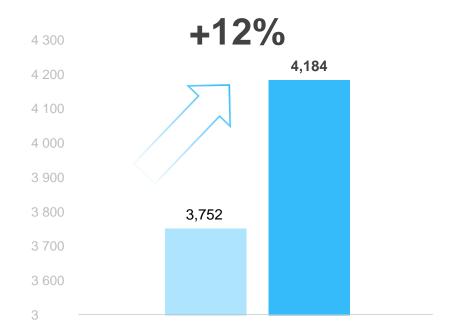
HOW TO WIN WITH "AS A SERVICE" MODELS

Value in being able to provide integrated solutions

Value in upstream-downstream link



GAS TO STILL FLOW IN THE PIPES

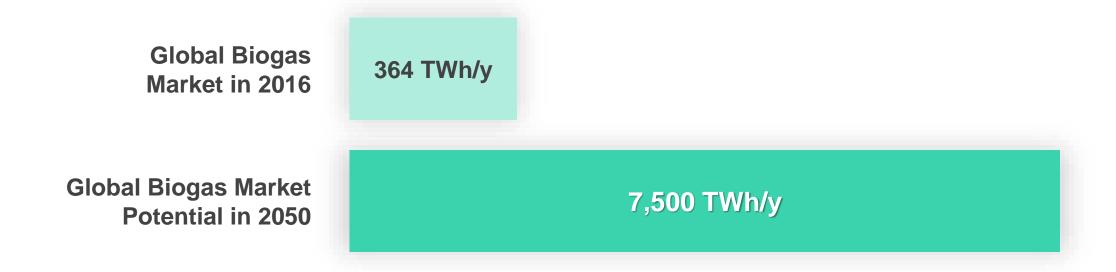


442%
2 500
2 500
1,695
1 500
500

GLOBAL GAS DEMAND (BCM) 2017/2040

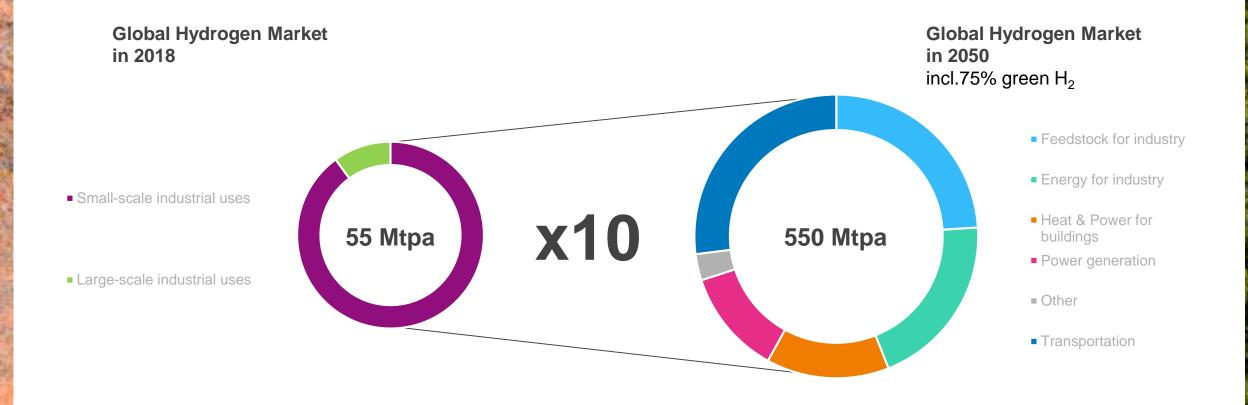
GLOBAL GAS POWER INSTALLED CAPACITY (GW) 2017/2040

GAS TO STILL FLOW IN THE PIPES, BUT IT WILL GET GREENER





GAS TO STILL FLOW IN THE PIPES, BUT IT WILL GET GREENER





© **ENGIE 2019**

Greener gas to still flow in the pipes, and will be more integrated with power

CLOSING REMARKS - WHERE IS THE VALUE HEADING?

Tailor-Made Green Energy Solutions

> Cookie-Cutter Renewable Plants

Integrated Upstream-Downstream Models

Separated
Upstream &
Downstream
Models

Risk Sharing, Complexity & Long-Term Commitment

Short-Term Service Contracts

CAPITAL MARKETS DAY

February 28, 2019



Paulo ALMIRANTE

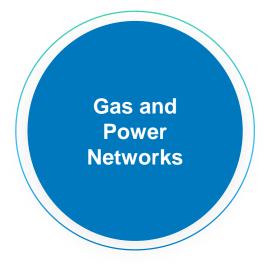
Executive Vice President Chief Operating Officer

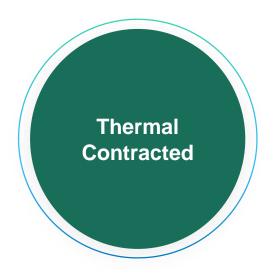
SOLID EARNINGS COMBINED WITH OPTIONALITY VALUE





AGENDA







STRONG REGULATED NETWORKS AND CONTRACTED GENERATION

A LEADING POSITION IN GAS NETWORKS IN FRANCE, COMPLETED BY A GROWING INTERNATIONAL PRESENCE

Global Presence 2018







RAB/CE 2018(1)

EUROPE €28.7bn

LATAM €1.3bn

OTHER €0.1bn

COI 2018 €2.3bn **COI 2021** €2.0-2.2bn

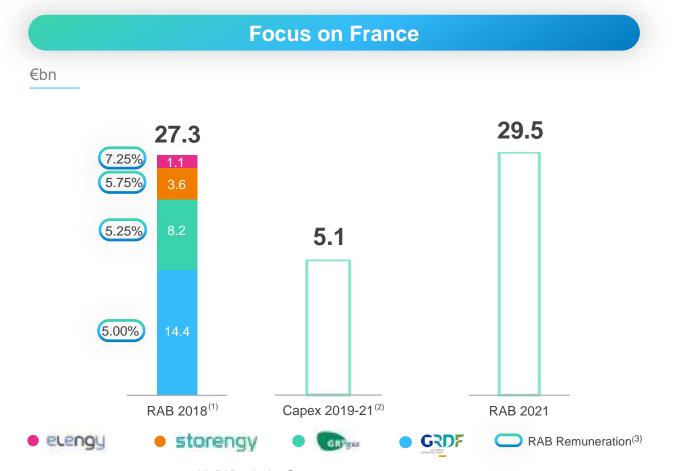


90% of RAB/CE is located in France

Networks accounted for 45% of Group COI in 2018

© **ENGIE 2019**

A LEADING POSITION IN GAS NETWORKS IN FRANCE, COMPLETED BY A GROWING INTERNATIONAL PRESENCE



New regulatory period starting in H1 2020⁽⁴⁾

> Rebalance our geographic exposure

⁽¹⁾ RAB 01/01/18 @ 100%

⁽²⁾ Gross Capex (growth + maintenance)(3) RAB Remuneration base rate (real pre-tax) w/o incentives

INTERNATIONAL GROWTH OPPORTUNITIES LEVERAGING OUR RECOGNIZED TRACK RECORD AS AN INDUSTRY PLAYER

Opportunistic approach





Zero Carbon Growth in dynamic **Transition** development markets "as a service" Tailor-made High-tech Financed CLIENT SOLUTIONS **NETWORKS** GENERATION & SUPPLY

Complex projects with industrial expertise

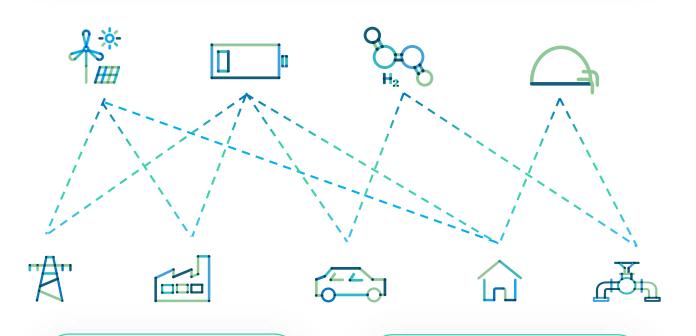
NETWORKS

Financial discipline is key

112 ENGIE

INTERNATIONAL GROWTH OPPORTUNITIES LEVERAGING OUR RECOGNIZED TRACK RECORD AS AN INDUSTRY PLAYER

Networks in the Energy Transition



€0.3bn Green gas related investments in networks 2019-2021

30 MW Grid scale storage Operation & construction

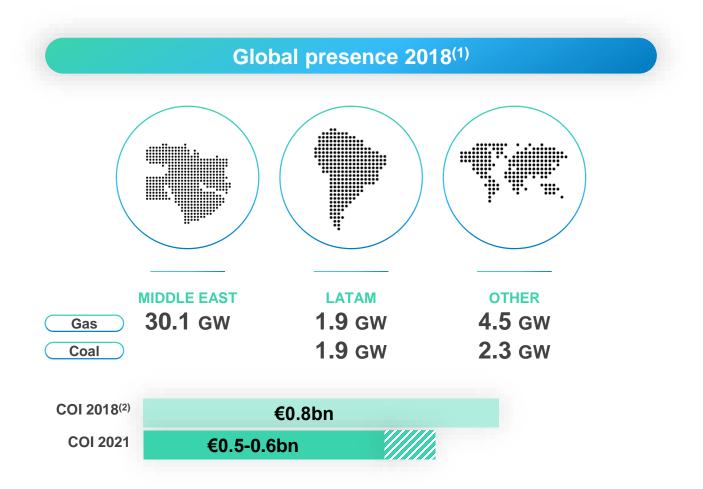
Zero Carbon Priority to convert gas **Transition** infrastructure to green gas "as a service" Tailor-made High-tech Financed CLIENT SOLUTIONS **NETWORKS** GENERATION & SUPPLY

Power and gas networks will continue to grow

NETWORKS

We are an industrial partner of choice

LIMITED PPA TERMINATION IMPACT BEFORE 2025 WHILST WE CONTINUE TO REDUCE OUR EXPOSURE TO COAL



Increase performance and digitalization

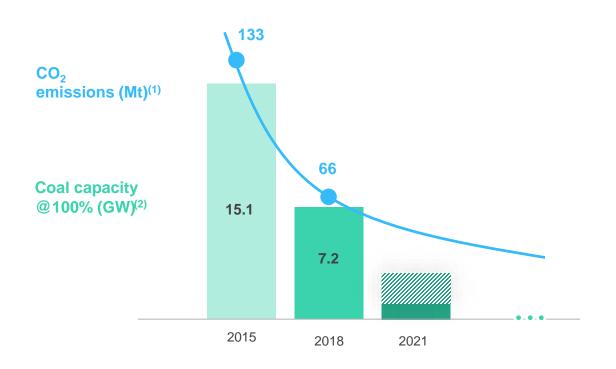
COI reduction related to divestments

⁽¹⁾ Capacity 31/12/18 @ 100%

⁽²⁾ Excluding Glow contribution in 2018 and after allocation of multi-Métiers BUs' corporate costs

LIMITED PPA TERMINATION IMPACT BEFORE 2025 WHILST WE CONTINUE TO REDUCE OUR EXPOSURE TO COAL

Coal phase out and CO₂ reduction





Steep decline in coal generation

Direct emissions projections follow 2°C trajectory

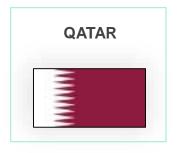
⁽¹⁾ Total ENGIE CO₂ emissions scope 1

⁽²⁾ Coal fleet (contracted and merchant)

OPPORTUNITIES AND NEW GROWTH DRIVERS LINKED TO ASSET-BASED SOLUTIONS

Projects under development in the Middle East

KSA





Leading positions in the Middle East on power and water production

CHP1: 900 MWe CHP2: 600 MWe RO: 200 MIGD⁽¹⁾ IWPP⁽²⁾: 1,500 MW CCGT: 2,000 MW

Investment focus on sophisticated and tailor-made solutions

OPPORTUNITIES AND NEW GROWTH DRIVERS LINKED TO ASSET-BASED SOLUTIONS

Long-term partnerships with energy intensive industrials in Europe

PRODUCTS

CHP

CCGT

Waste to Power

Conversion of siderurgical gases

KEY FIGURES

14

partnerships in 3 countries

2 GW

electrical power

1,600 t/h

steam delivery

Industrial opportunities linked to Energy Efficiency

Security of supply and price visibility "as a service"

DELIVERING COMPETITIVE PRODUCTS FROM ENERGY MARKETS TO CUSTOMERS

ENERGY MARKETS EUROPE

Thermal Merchant Europe

21 GW capacity **€0.3bn** COI 2018

Gas Midstream

3rd in Europe 400 TWh gas portfolio €0.3bn COI 2018

Energy Management

9,000 TWh Gas **1,600 TWh** Power

Supply B2B/B2C

304 TWh Gas **124 TWh** Power **22M** B2C contracts **€0.5bn**⁽²⁾ COI 2018

Nuclear Merchant Generation

6.4 GW capacity⁽¹⁾ **€(1.1)bn** COI 2018

ENERGY MARKETS EUROPE – NUCLEAR

AFTER SIGNIFICANT DIFFICULTIES IN 2018, WE ARE STABILIZING OUR OPERATIONS

GENERATION & SUPPLY = **Zero Carbon** Back to normal operations **Transition** for nuclear "as a service" Tailor-made High-tech Financed CLIENT SOLUTIONS NETWORKS GENERATION & SUPPLY

LTO⁽¹⁾ works will finish by 2020



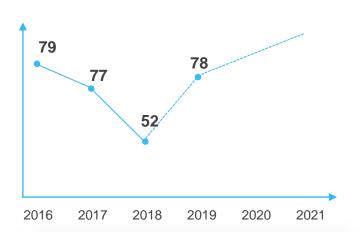
LTO outages

© ENGIE 2019

October 2019

Reinforced project management and execution capabilities

Availability in Belgium (%)



Planning adjusted following recent experience

Contingencies included in financial planning

Total nuclear production (TWh)



Stabilization of operations

(1) LTO: Long-Term Operations (life extension)



Doel 2

Doel 1

ENERGY MARKETS EUROPE – NUCLEAR

ANTICIPATING THE NEXT PHASES

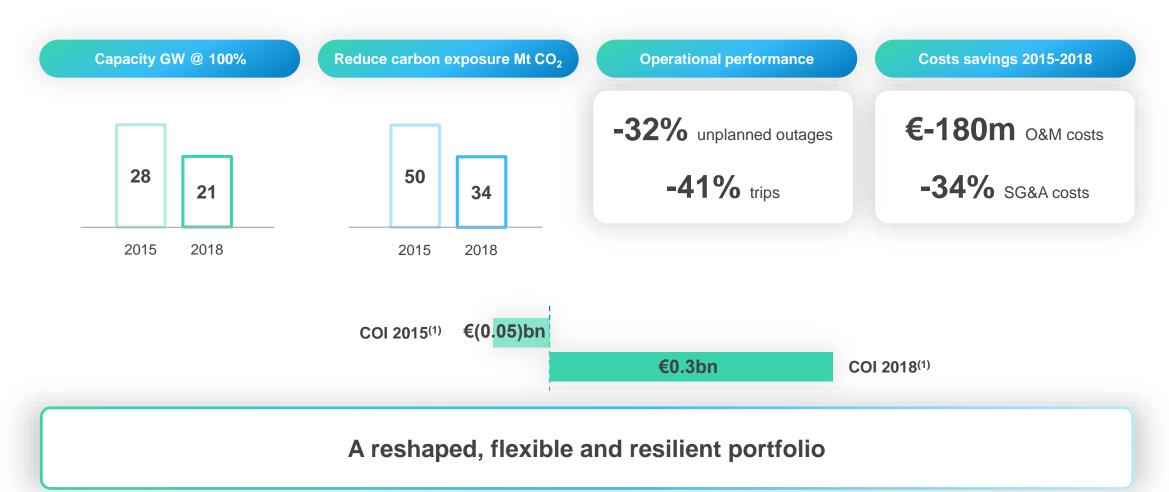
Start D&D

Beyond 2025 2022-23 2025 Doel 3 and Tihange 2 phased out Doel 1, Doel 2 and Tihange 1 Doel 4 and Tihange 3 phased out possibly extended

Future options for after 2025 will be defined by the Belgian authorities

ENERGY MARKETS EUROPE – THERMAL MERCHANT

THE TRANSFORMATION OF A MERCHANT FLEET FROM A NEGATIVE CONTRIBUTION TO PROFITABILITY



⁽¹⁾ Excluding (i) the liquidating damages of Wilhelmshaven and Rotterdam in 2015 and 2018 and (ii) the contributions of Rosen (Italy), UK and Polish assets which have been sold or closed in 2016-17



ENERGY MARKETS EUROPE – THERMAL MERCHANT

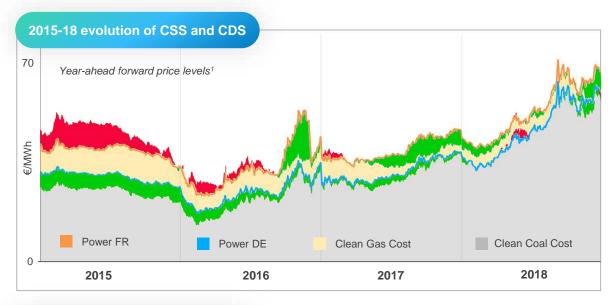
OPPORTUNITY TO CAPTURE VALUE ON A REGULAR BASIS

TIGHT SUPPLY DEMAND

HIGHER CO₂ PRICES

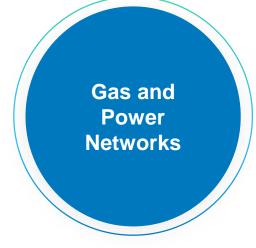
HIGHER VOLATILITY

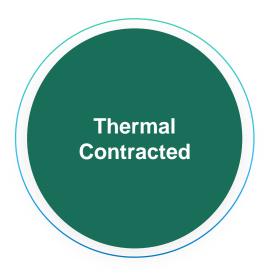
MULTIPLE EVENTS





CLOSING REMARKS







DELIVERING EARNINGS STABILITY AND VISIBILITY

CAPTURING OPTIONALITY VALUE

CAPITAL MARKETS DAY

February 28, 2019



Gwenaelle HUET

Chief Executive Officer, Business Unit France Renewables

DEVELOPER AND OPERATOR OF LARGE-SCALE RENEWABLES

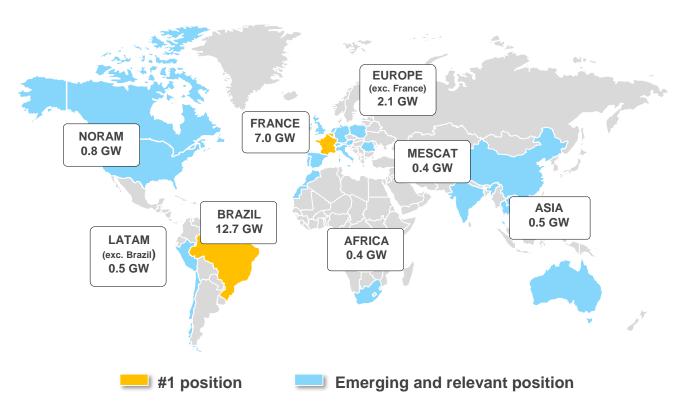


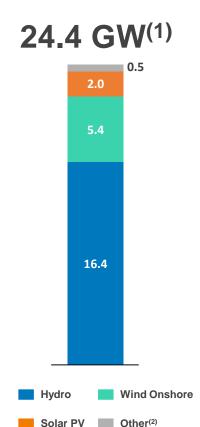




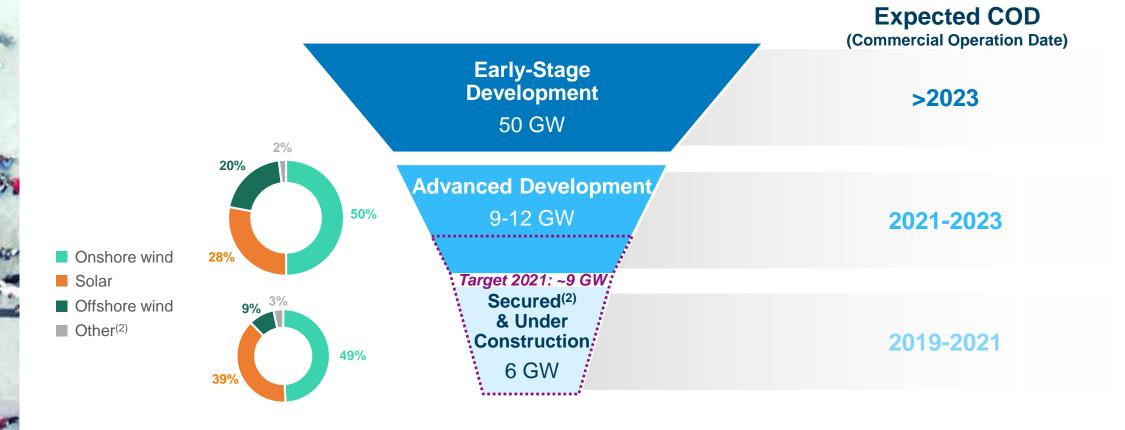
ENGIE MANAGES 24.4 GW⁽¹⁾ OF MATURE RENEWABLE (RES) **CAPACITIES, MAINLY IN EUROPE AND LATAM**

RES installed capacities @100% as end of 2018 [GW]





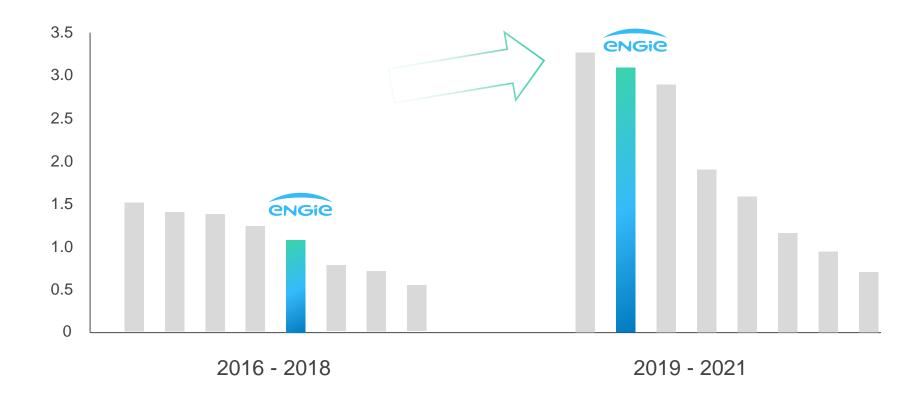
ENGIE BUILT A DEVELOPMENT MACHINE A PIPELINE OF 15-18 GW



129 ENGIE

ENGIE BUILT A DEVELOPMENT MACHINE

Average installed RES capacity [GW/yr] ENGIE vs. competitors (European and US RES developers)



ENGIE HAS A STRATEGIC POSITION ACROSS THE WIND AND SOLAR VALUE CHAIN

Development

Project origination and development with local teams

Engineering & Construction

Strong engineering and business experience and expertise

Partial Sell-Down

Financial platforms to industrialize DBpSO model

Operation & Maintenance (O&M)

Operational excellence in O&M and strategic sourcing

Energy Management **Expertise** of internal teams, able to **shape complex products** and **manage risk** of mixed assets to design corporate power purchase agreements

Customer Relations Based on **ENGIE's portfolio of more than 30,000 corporate clients** and **1,000 large cities**

28/02/2019 © ENGIE 2019 131 ENGIE



CONTINUOUS INVESTMENT IN MATURE TECHNOLOGIES AND EMERGENCE OF NEW TECHNOLOGIES

Continuous investment across geographies

€250bn/yr worldwide⁽¹⁾



50% in Europe, LATAM & US









Microgrid Market⁽²⁾: €15.2bn today, x2 by 2022, x3 by 2025

With more sophisticated technologies

Short Term 2021

Biomethane Geothermal Fixed wind offshore

Middle Term 2023

Microgrids Floating wind offshore Grid scale storage

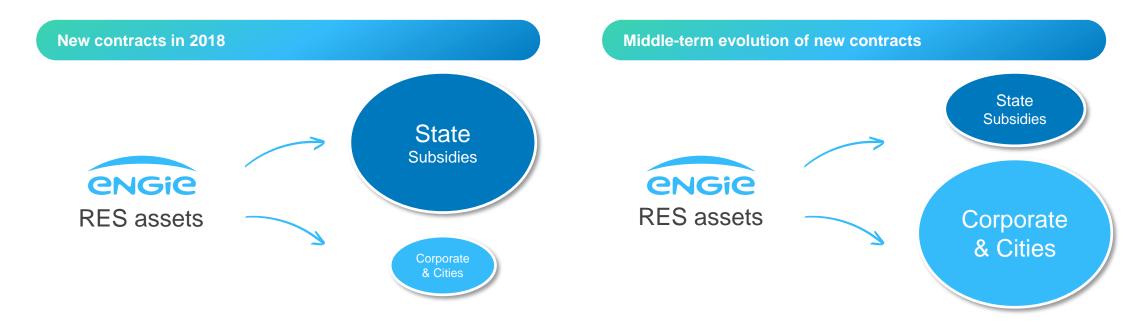
Long Term >2026

Green hydrogen

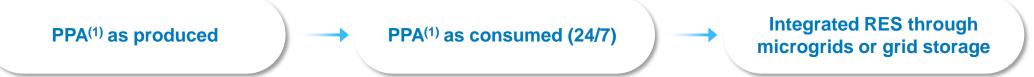
© ENGIE 2019 (2) Global Data, Naviguant Research, BIS Research



FROM MAJORITY OF SUBSIDIES FROM STATES TO MAJORITY OF PPA⁽¹⁾ WITH COMPANIES AND CITIES



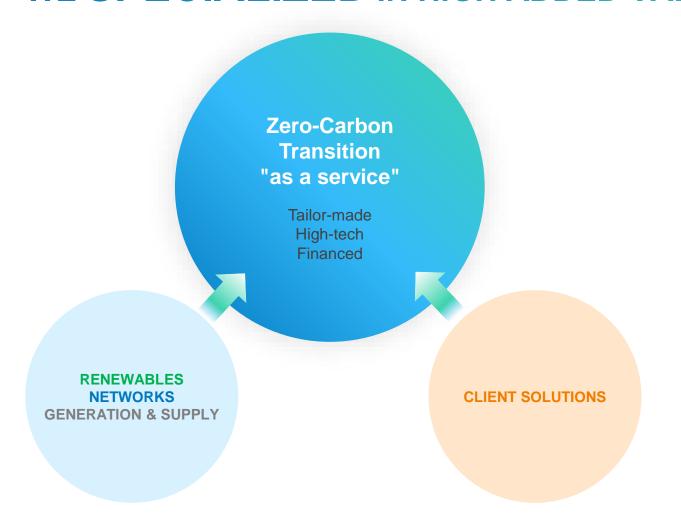
Long-term evolution: more sophisticated contracts with clients



28/02/2019 © ENGIE 2019 (1) PPA: Power Purchase Agreement



WE SPECIALIZED IN HIGH ADDED VALUE OFFERS



RENEWABLES



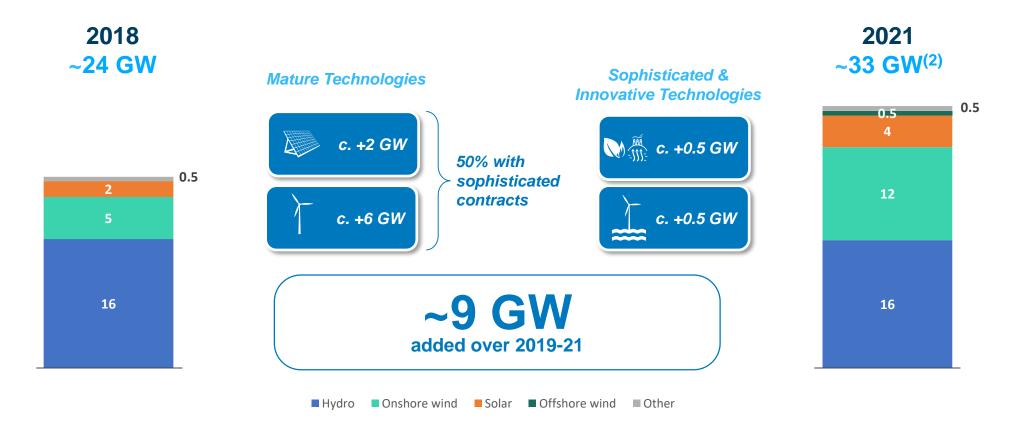
50% new RES projects dedicated to specific clients by 2021

Commoditized renewables



ACCELERATE WITH THE GOAL OF ~ 9 GW ADDED IN 2021

RES installed capacities⁽¹⁾ @100% [GW]

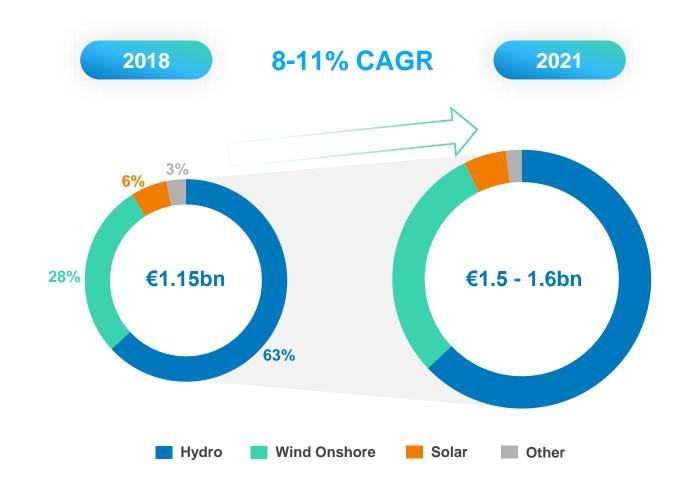


⁽¹⁾ RES capacities excl. client solutions RES and hydro pump storage capacities

⁽²⁾ incl. 0.3 GW divested during the period (biomass and hydro)

DYNAMIC EVOLUTION OF RES FINANCIAL CONTRIBUTION

COI [€bn]





HIGHLY SELECTIVE INVESTMENT CRITERIA

Very Attractive

Less Attractive

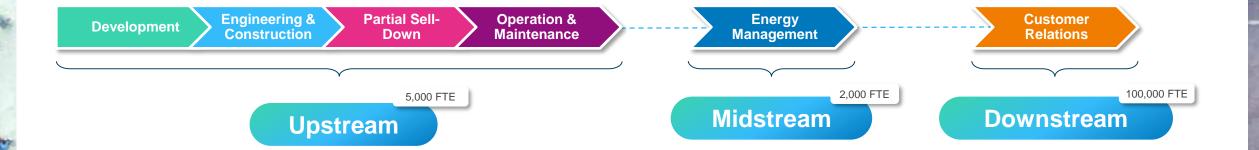
Companies & cities PPA

Innovative and sophisticated technologies

Only commoditized renewables

 Development in countries not part of the Group's geographical priorities

INCREASE SOPHISTICATED CONTRACTS



2019-2021: Almost 50% of ENGIE's new RES projects will be dedicated to clients

After 2026: 2/3 of new capacities will be dedicated to clients

INCREASE SOPHISTICATED TECHNOLOGIES



FIXED & FLOATING OFFSHORE WIND

Fixed



Moray* (950 MW)



Seamade* (487 MW)



Treport & Noirmoutier (2 X 496 MW)

Floating



Wind Float Atlantic* (25 MW)



Eoliennes Flottantes du Golfe du Lion (25 MW)



GREEN GAS



Biomethane (market share target of 15-20%)





Large- and small-scale territorial green H₂ projects



MICROGRIDS



Lifou (wind, solar, biofuel & storage)



Semakau island (microgrid-based hydrogen storage system)

28/02/2019 © ENGIE 2019 * Under construction 143 **engic**

SIMPLIFIED GEOGRAPHICAL PRIORITIES

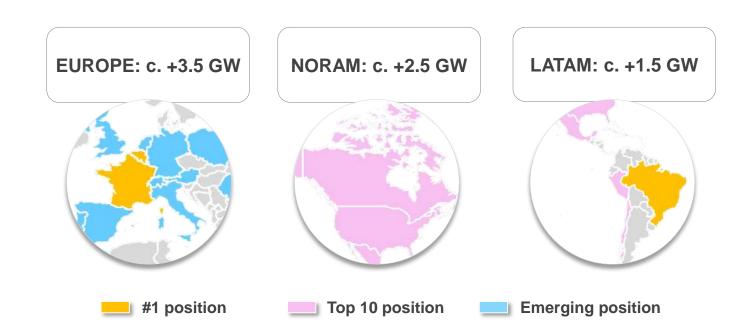
Tier 1: Reinforce existing and acquire new leadership positions where the Group has density and strong links with clients

• Western Europe, North America, Brazil, Chile, Peru, Mexico

Tier 2: Other selected countries where the Group will invest both on client solutions and RES development

• India, China, Japan, Australia, Morocco, South Africa and large urban areas in line with our geographical priorities

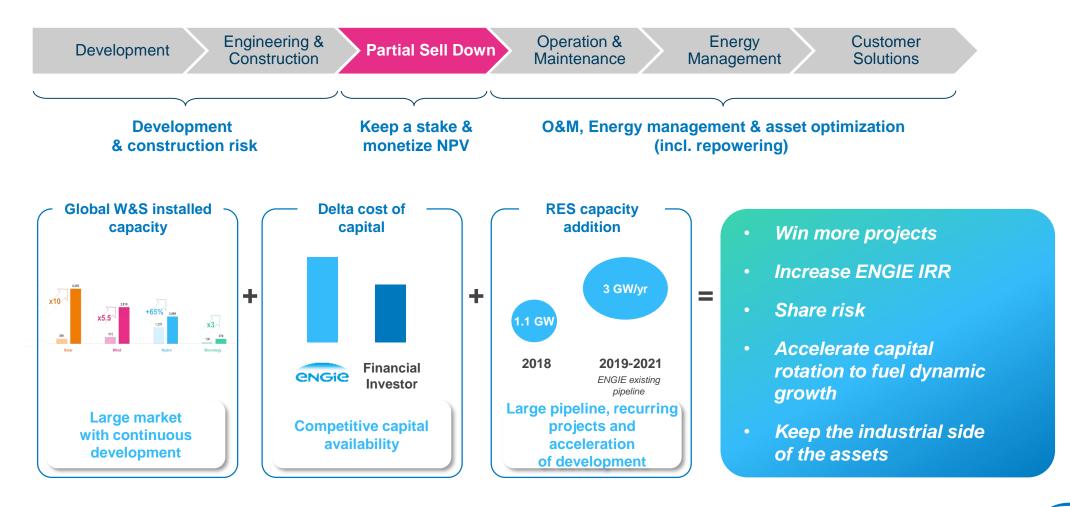
~9 GW added by 2021



Rest of the World: c. +1.5 GW

144 ENGIE

LOWER CAPITAL INTENSITY INDUSTRIALIZATION OF DBpSO MODEL

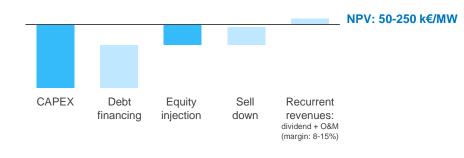


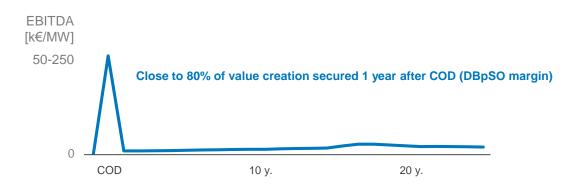
LOWER CAPITAL INTENSITY INDUSTRIALIZATION OF DBpSO MODEL

Normative 10 MW wind onshore or solar project (competitive tender)

with 70%-80% gearing and 80% sell-down

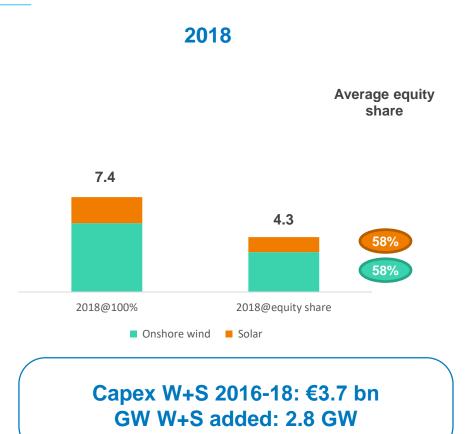
IRR Buy & Hold = CoE IRR DBpSO = CoE +4%

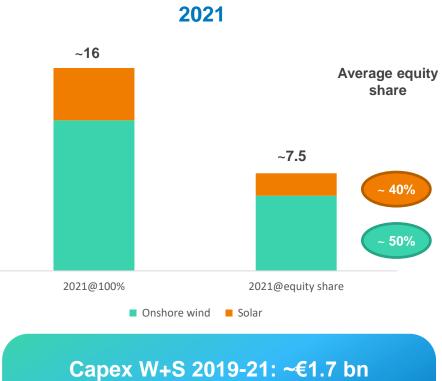




LOWER CAPITAL INTENSITY REDUCTION OF AVERAGE EQUITY SHARE

Installed W+S capacity [GW]





Gapex w+S 2019-21: ~€1.7 bn GW W+S added: ~8.0 GW

© ENGIE 2019

INCREASE VALUE CREATION WITH LESS CAPEX

Increase Value Creation

2018 2021

ROCEp 9.6% low single-digit improvement

Increase Capex
Optimization





TOWARDS INTEGRATED ZERO-CARBON SOLUTIONS DELIVERED "AS A SERVICE"

Target (USA)



SIGNIFICANT CONTRACTS ALREADY SIGNED







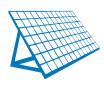






160 MW 15 y. 49 MW 15 y. 30 MW 15 y.

208 MW 25 y. 30 MW 12 y.





50 MW 15 y.



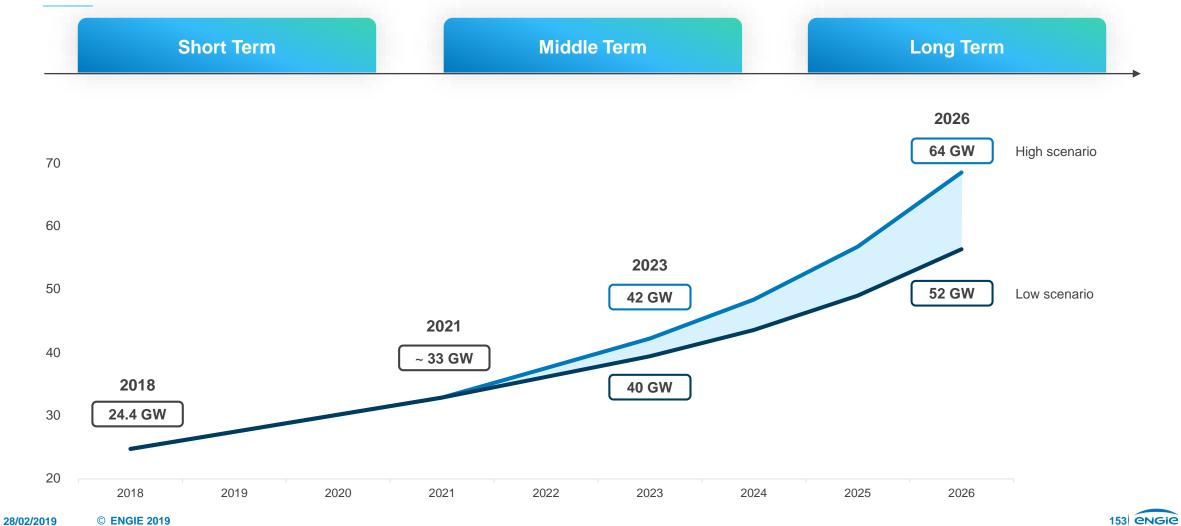
100 MW 15 y.

Our goal is to become a global leader in Corporate PPA



OUR DEVELOPMENT TIMELINE

Installed RES capacity @ 100% [GW]



CONCLUSION

Faster Growth

Goal of ~9 GW added over 2019-21

Tier 1 position in terms of development

COI CAGR 2018-21: 8-11%

COI 2021: €1.5 - 1.6bn

Higher Value

Corporate PPA Leader

- 2019-21: Almost 50% of new RES projects linked to client solutions
- Become a leader in Corporate PPA with 2/3 of new capacities dedicated to clients after 2026

Become a leader in selected sophisticated technologies

- Offshore wind
- Green gases

Growth Capex 2019-21: €2.3 - 2.8bn ROCEp: increase in 2021 vs 2018

Better Impact

Integrated zero-carbon solutions delivered "as a service"

Better access to energy through microgrids and

cost-efficient renewables

154 ENGIE

CAPITAL MARKETS DAY

February 28, 2019





Executive Vice President, France BtoB and Hydrogen

CLIENT SOLUTIONS PROVIDER





LEADERSHIP POSITIONS ACROSS 4 CONTINENTS



FRANCE BELGIUM ITALY NETHERLANDS

GCC **SWITZERLAND SINGAPORE** CHILE MOROCCO **SOUTH AFRICA**



#1 worldwide in cooling worldwide in heating #4 worldwide in **#2** technical installation worldwide in **EV #2** charging stations

THE WIDEST OFFER OF SOLUTIONS TO MAKE OUR CLIENTS' ZERO-CARBON TRANSITION POSSIBLE



UNIQUE COMBINATION OF CAPABILITIES AND CUSTOMER INTIMACY



ELECTRICAL ENGINEERING



HEATING & COOLING



MECHANICS & ROBOTICS



RESOURCE MANAGEMENT



DISTRIBUTED ENERGY



FACILITY MANAGEMENT



ENGINEERING



DATA SCIENCE



& SMART CITIES

Design & Engineering

Investments

Installation

Operation & Maintenance **Energy Supply**



28/02/2019 © **ENGIE 2019**

STRONG IN ALL CUSTOMER SEGMENTS



2018 REVENUE⁽¹⁾

€6.0bn



Private Services
Buildings

€4.3bn



Industries

€6.0bn



Collective Housing

€2.2bn

(1) Estimates excluding supply

160 ENGIE

GOOD MARKET DRIVERS AND BUSINESS CONTRIBUTION

Market Drivers

TECHNOLOGY SHARE IN BUILDING VALUE

CARBON FOOTPRINT & SUSTAINABILITY AWARENESS

COMPLEXITY OUTSOURCING

Reliable & Profitable

Remaining portfolio duration

>80% Contract renewals

>9 Revenue covered by backlog⁽¹⁾

Order intake > yearly revenue⁽¹⁾

~110%

CASH GENERATIVE BUSINESS

>8

years

HIGH SINGLE-DIGIT ROCE

28/02/2019 © ENGIE 2019 (1) France, Benelux, NECST, Noram

CITIES, PUBLIC BUILDINGS AND INFRASTRUCTURES



3 MAIN CHALLENGES

+ URBANIZATION

+ FINANCIAL SQUEEZE

+ CITIZENS' **SUSTAINABILITY AWARENESS**

NEEDS

Public lighting

Health & Education

Security

Mobility solutions

District networks

3D modeling

Zero-carbon solutions

OPPORTUNITIES

- Design and optimization of urban spaces and infrastructures
- Integrated offer
- Energy **performance** contracts

Digital Differentiators





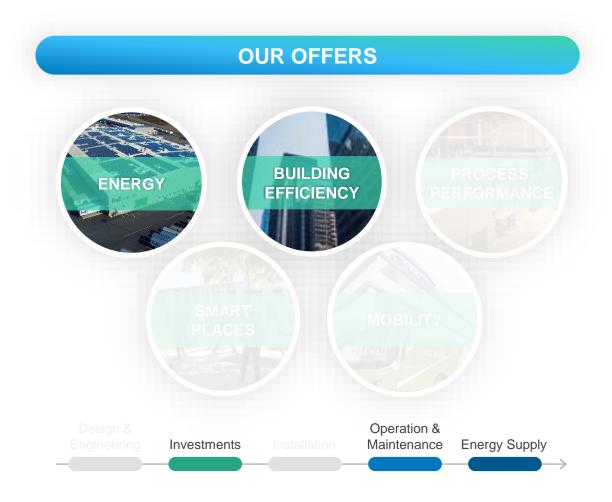




LONGWOOD MEDICAL CENTER DISTRICT - BOSTON 34-YEAR ENERGY CONTRACT







PRIVATE SERVICES BUILDINGS



3 MAIN CHALLENGES

+ NEW BEHAVIORS

+ CONNECTIVITY & COMFORT

+ COMPLEXITY OUTSOURCING

NEEDS

Real-time asset management & Predictive maintenance

Renovation

Competitive green energy

Performance commitment

3D design

OPPORTUNITIES

- Design and optimization of buildings and spaces for new usages
- Design, financing and installation of equipment (energy, connectivity, security, air...)
- Energy audit and energy performance consulting

Digital Differentiators





INDUSTRIES



3 MAIN CHALLENGES

+ GREENING OF PROCESSES & PRODUCTS

+ CARBON FOOTPRINT

+ OUTSOURCING OF NON-CORE PROCESSES

NEEDS

Sustainable solutions

Reliability & Traceability

Predictive maintenance

Decentralized energy production

OPPORTUNITIES

- Overall approach of industrial processes performance
- Accompany zero-carbon agenda
- Offer "as a service" solutions instead of physical equipment

Digital Differentiators





Performance contracts

SOITEC - GRENOBLE CLEANROOM MULTI-TECHNICAL PROCESS PERFORMANCE







COLLECTIVE HOUSING



3 MAIN CHALLENGES

+ COST REDUCTION

+ SOCIAL TRENDS

+ AGING POPULATION

NEEDS

Energy performance

Financing solutions

On-site renewable energy production

Consumption management

OPPORTUNITIES

- Energy audit and support on energy performance
- Develop new usage of energy and services to improve quality of life
- Integrated offers with financing
- Building **regeneration** solutions

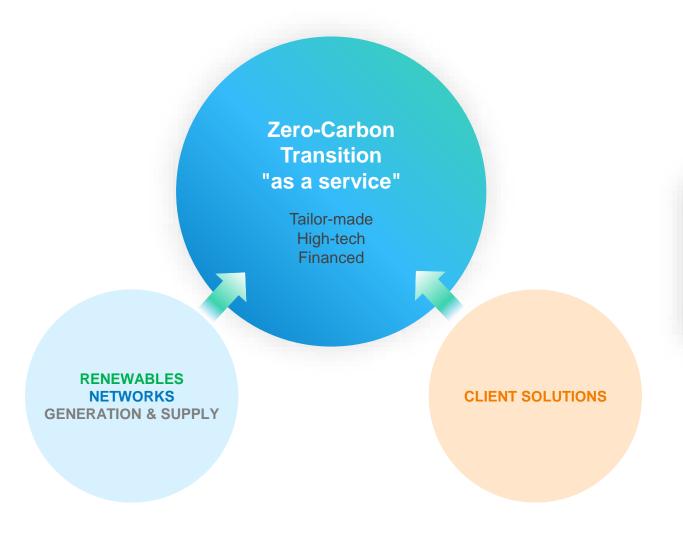
Digital Differentiators







WE SPECIALIZE IN INTEGRATED, HIGH VALUE SOLUTIONS



CLIENT SOLUTIONS



- Asset-based solutions a rising proportion of CS COI
- Commoditized service offer

ASSET-BASED PROJECT EXAMPLE

THE BENEFIT OF FINANCING AND EQUITY SYNDICATION

Case example

CLIENT NEEDS

- Requires enhanced supply of steam, power, air
- Subject to challenging sustainability goals
- Requires external financing
- Wants total integrated solution

ENGIE Client Solutions

30% EQUITY STAKE(2)

PROJECT CO.

- Large 20-year asset
- Debt/equity @ 70/30

"AS A SERVICE" SOLUTION

Total investment cost of €100M

Project Co. Typical P&L⁽¹⁾

(equity consolidated within ENGIE)

In €M	
Steam/power/air margin	12,4
ENGIE O&M & other operational costs	(3.4)
Depreciation	(5.0)
Financing cost @ 4%	(2.3)
Tax	(0.5)
Net result	1.2

ENGIE Typical P&L⁽¹⁾

(excl. one-off development fee & DBpSO margin)

In €M O&M margin invoiced to Project Co. 0.2 Share of Project Co. net income 0.4 EBITDA 0.6 Tax (0.1) Net result 0.5		
Share of Project Co. net income 0.4 EBITDA 0.6 Tax (0.1)	In €M	
EBITDA 0.6 Tax (0.1)	O&M margin invoiced to Project Co.	0.2
Tax (0.1)	Share of Project Co. net income	0.4
	EBITDA	0.6
Net result 0.5	Tax	(0.1)
	Net result	0.5

€5.5M

Overall project economics

Capital employed ENGIE (average)

ROCE ~9 to 12%

(1) Average yearly contribution first 10 years(2) At inception (but sell-down could also be after building the asset)



PROVEN CONCEPT AND STRONG PIPELINE



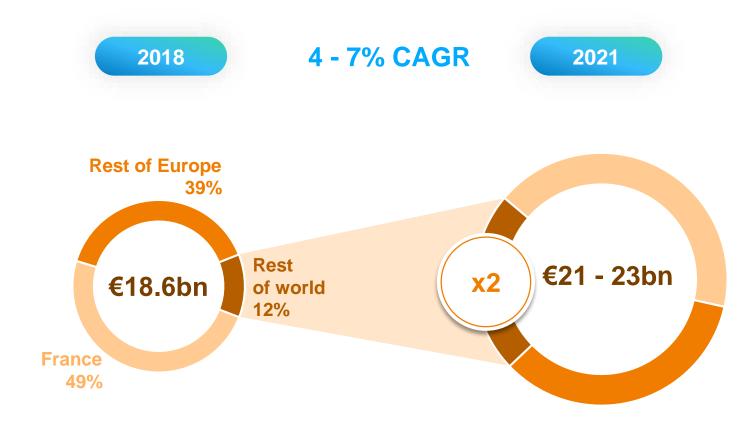
- Smart City North Tyneside, North East Lincolnshire, Chester
- Mobility Dijon Tramway, PPP
- Lighting Avignon Public Lighting, PPP
- DHC 240 DHC Networks in Europe
- Mobility 5.000 Charging Stations EV
- Mobility 140 NGV Stations in France
- Lighting 1M Lighting points managed, mainly in France
- DHC Queen Elizabeth Olympic Park DHC

- **Lighting** Flashnet Acquisition **Mobility** – Intelligent Transportation System **DHC** - Settimo Torinese Campus - Ohio State University Microgrids - EPS Acquisition Campus - Longwood Energy Campus - Springfield Lighting - Aubagne Contract Mobility - London Railway Stations Maintenance Smart City – La Baule **DHC** - Amiens SEMOP Campus - Kingston University **DHC** – Northgate Filinvest On-site Generation - DSM, Novartis, Syngenta **DHC** - Tabreed Investment Mobility - Transantiago electric buses system
- **On-site Generation** Unisun Investment Integrated Services – Opterra Acquisition Integrated Services – ECAM Acquisition Mobility - TER Dakar Microgrids - Palau
 - On-site Generation Power Corner

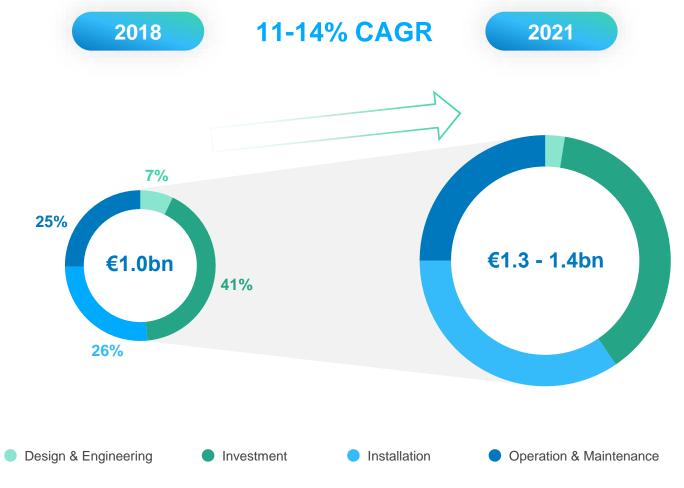
Microgrids - Comoros

171 ENGIE 28/02/2019 © ENGIE 2019

REVENUE GROWTH IN EUROPE, WITH ACCELERATION IN NEW GEOGRAPHIC AREAS



CLIENTS SOLUTIONS COI TO INCREASE



HIGH ADDED VALUE SOLUTIONS

LEADING TO HIGHER MARGINS



THREE KEY BOOSTERS OF HIGHER VALUE

FINANCING SYNDICATION

Leverage financing for "as a service" developments

- Leverage cheaper financing
- · Maximize our impact and assets portfolio

STRATEGY DESIGN

Preferred and strategic relationships with C-suite, Fortune 500 and C40 cities

- Customer profiling
- C-suite engagement
- Solution architect & coordinator



DIGITAL ACCELERATION

A best-in-class software library

- Ability to upgrade our offers and design new ones
- Leverage transversal tools (platforms, etc.)







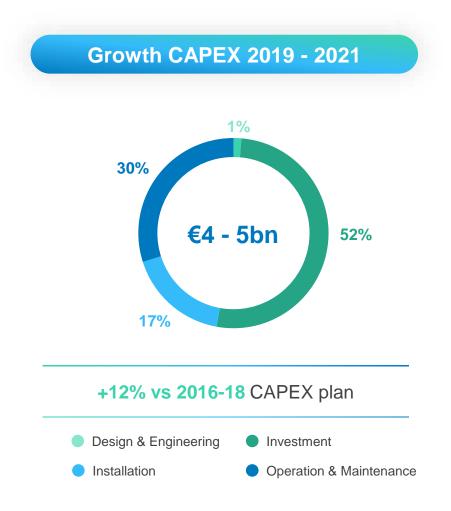


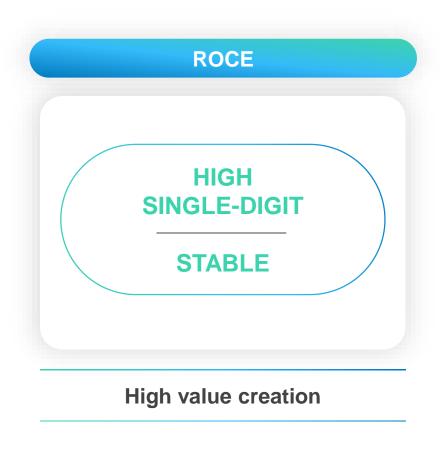






>30% OF GROUP CAPEX ALLOCATED TO CLIENT SOLUTIONS





HIGHLY SELECTIVE INVESTMENT CRITERIA

Very Attractive

Customer intimacy enabling us to develop tailor-made solutions (complex & innovative)

Focus on activities leveraging **ENGIE financing capabilities** and ultimately **DBpSO** model

Long-term contracts, providing predictability & recurrence

Improve **density** in geographies and customer segment

Less Attractive

Simple offer with low-margin business

Short-term contracts

Non-secure offtake

Entering new geographies greenfield

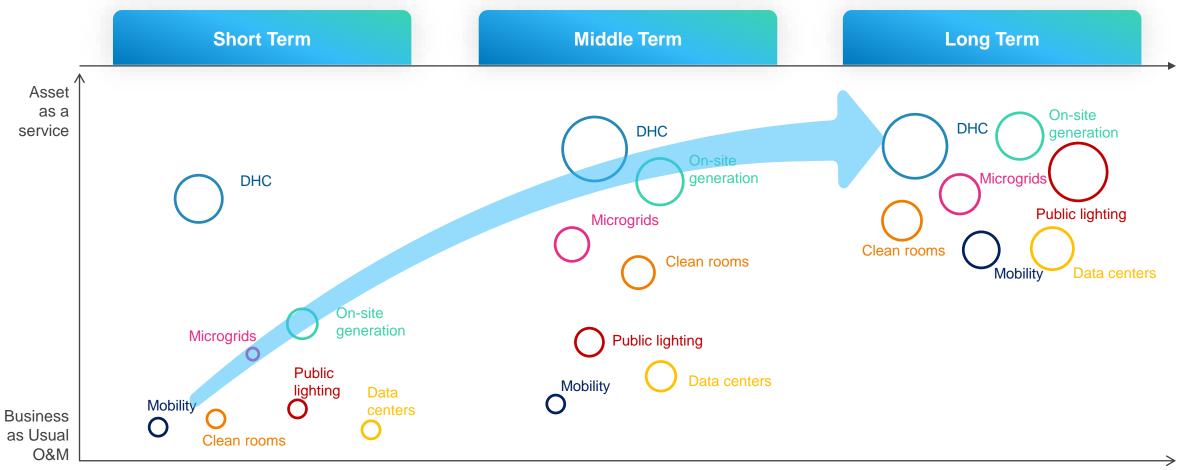


FROM RENOVATING AN ASSET... **TO GREENING AN INDUSTRIAL PROCESS**





"AS A SERVICE": A STRONG ROADMAP



Time Horizon

CONCLUSION

Faster Growth

Develop "as a service" solutions and DBpSO

COI CAGR 2018-2021: **11 - 14%**

COI 2021: **€1.3 - 1.4bn**

Higher Value

3 Boosters:

STRATEGY DESIGN
DIGITAL ACCELERATION
FINANCING SYNDICATION

Growth CAPEX 2019-2021: **€4 - 5bn**

Increased ROCEp in 2021 vs. 2018

Better Impact

Cost-efficient zero-carbon transition for our clients

DISCLAIMER

Forward-Looking statements

This communication contains forward-looking information and statements. These statements include financial projections, synergies, cost-savings and estimates, statements regarding plans, objectives, savings, expectations and benefits from the transactions and expectations with respect to future operations, products and services, and statements regarding future performance. Although the management of ENGIE believes that the expectations reflected in such forward-looking statements are reasonable, investors and holders of ENGIE securities are cautioned that forward-looking information and statements are not guarantees of future performances and are subject to various risks and uncertainties, many of which are difficult to predict and generally beyond the control of ENGIE, that could cause actual results, developments, synergies, savings and benefits to differ materially from those expressed in, or implied or projected by, the forward-looking information and statements. These risks and uncertainties include those discussed or identified in the public filings made by ENGIE with the autorité des marchés financiers (AMF), including those listed under "facteurs de risque" (risk factors) section in the document de référence filed by ENGIE (ex GDF SUEZ) with the AMF on 28 march 2018 (under no: D.18-0207). Investors and holders of ENGIE securities should consider that the occurrence of some or all of these risks may have a material adverse effect on ENGIE.

28/02/2019 © ENGIE 2019 183 PAGE

FOR MORE INFORMATION ABOUT ENGIE

Ticker: ENGI

+33 1 44 22 66 29

ir@engie.com

http://www.engie.com/en/investors-area/

Download the new ENGIE Investor relations app!



FOR MORE INFORMATION ABOUT FY 2018 RESULTS: http://www.engie.com/en/investors/results/results-2018/