

FINANCIAL INFORMATION AS OF MARCH 31, 2017

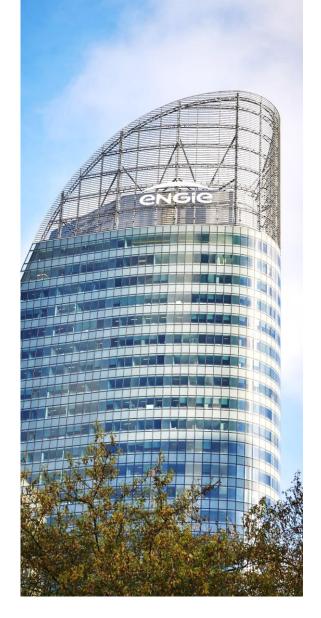
KEY MESSAGES & OPERATIONAL UPDATE



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KEY MESSAGES

- Q1 in line with expectations
- Sound performance of growth engines
- Solid operational cash flow generation, net debt further reduced
- FY 2017 guidance confirmed
- Important operational successes and new milestones achieved in Group transformation





3M RESULTS IN LINE WITH EXPECTATIONS

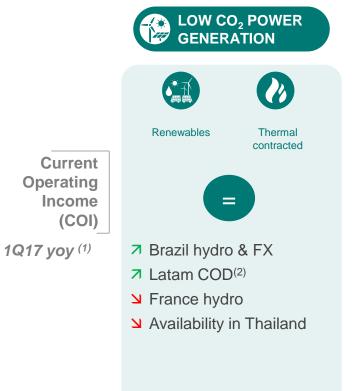
on	March 31, 2017	March 31, 2016	∆ gross	Δ organic	In€bn	Ma	
UES	19.5	18.9	+3.2%	+3.1%	CFFO ⁽¹⁾		
					GROSS CAPEX	1.3	
BITDA 3.3		3.5	-5.9%	-3.6%	NET DEBT	20.4	
					NET DEBT/EBITDA ⁽²⁾	1.95x	
are e of associates	2.2	2.4	-8.5%	-4.6%	RATING ⁽³⁾	A- / A2	

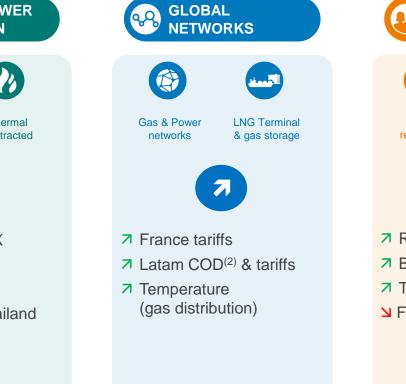
(1) Cash Flow From Operations (CFFO) = Free Cash Flow before Maintenance Capex

(2) Based on last 12 months EBITDA

(3) S&P / Moody's LT ratings as of May 2017

SOUND PERFORMANCE OF GROWTH ENGINES







Growth engines COI up 5% yoy

(1) Gross variations, unaudited figures

(2) COD = Commercial Operation Date (commissioning of new assets)



KEY MESSAGES & OPERATIONAL UPDATE

KEY OPERATIONAL DEVELOPMENTS

LOW CO₂ POWER GENERATION

- Renewable acquisitions
 - La Compagnie du Vent
 - Unisun (30% equity investment)
- Solar development
 - 416 MW won in India & France
- Geothermal development
 - 80 MW under construction in Indonesia

GLOBAL NETWORKS

- Ongoing acquisition of 100% of Elengy by GRTgaz
- Financing of Nord Stream II
 - 1,220 km gas pipeline
- Cameron LNG
 - Construction completed at 69%
 - Commissioning starting in 2018
 - Now 2.35 mtpa LT contracted



- B2C
 - +200k clients in power in France in Q1 (10% market share)
 - Innovative residential offers
- B2B
 - Keepmoat acquisition in the UK
 - Backlog in France +8% YoY
 - France: +40 bps EBIT margin
- B2T
 - Contract with Ohio State University









SOLID MOMENTUM ON TRANSFORMATION PLAN



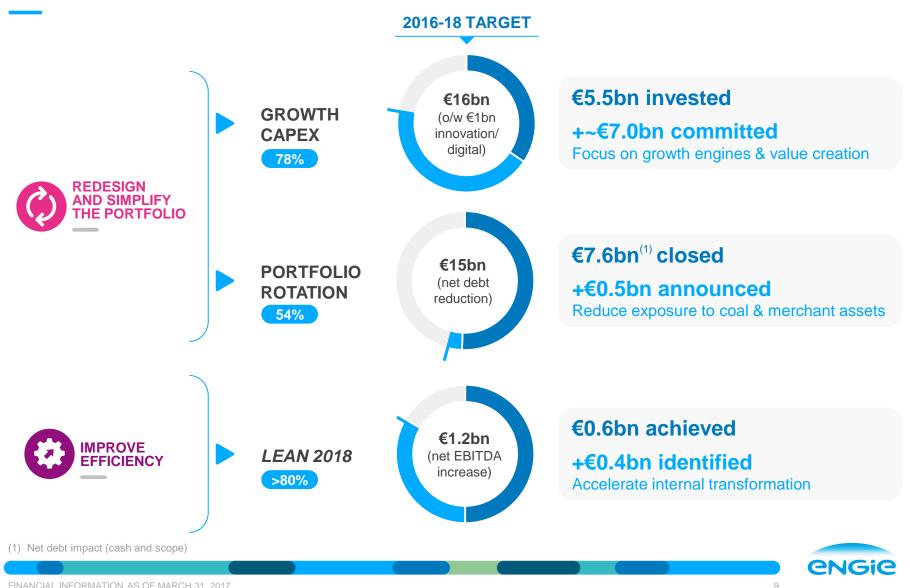




FINANCIAL UPDATE



STAYING AHEAD OF SCHEDULE ON TRANSFORMATION PLAN



FINANCIAL INFORMATION AS OF MARCH 31, 2017

Q1 EBITDA EVOLUTION IN LINE WITH EXPECTATIONS

<u>In €bn</u>

3.5	(0.0)	+0.1	(0.1)	0.0	(0.2)	+0.05	+0.0	3.3
	Nuclear tax	FX Mainly BRL	Scope	Prices o/w	Volumes o/w	Lean 2018	Others	
EBITDA March 31 2016				Europe thermal generation オ wer international オ Infra tariffs オ Outright power レ Midstream gas レ	COD 7 Temperature in France 7 Nuclear Hydro France E&P			EBITDA March 31 2017

By reportable segment⁽¹⁾ NORTH AMERICA LATIN AMERICA 7 AFRICA/ASIA BENELUX FRANCE EUROPE 7 INFRASTRUCTURES GEM & LNG E&P OTHER 7 excl. France & Benelux EUROPE (1) Organic variations **engie**

FINANCIAL UPDATE

NON-LINEAR EARNINGS TRAJECTORY IN 2017

Current Operating Income



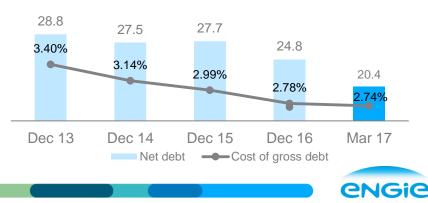
FY 2017 guidance confirmed

FINANCIAL UPDATE

STRONG FINANCIAL STRUCTURE

- Strong operational cash flow generation
 - Higher CFFO YoY (€+1.1bn), thanks mainly to change in WCR
- Net debt further reduced by €4.4bn vs end 2016
 - Significant impact of the portfolio rotation program (€-3.4bn⁽¹⁾)
- Average net debt maturity: 10.8 years
- Continuous decrease in average cost of gross debt
- Successful Green Bond (€1.5bn)





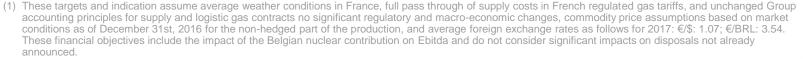
(1) Cash and scope impacts

Further decrease in net debt & cost of gross debt In €bn

CONCLUSION

- FY 2017 guidance confirmed

- Net Recurring Income group share⁽¹⁾: €2.4-2.6bn (indicative EBITDA: €10.7-11.3bn)
- Dividend €0.7/share in cash for 2017 & 2018 confirmed
- "A" category rating
- Net debt / EBITDA ≤ 2.5x
- Q1 2017 highlighting sound performance of growth engines
- 2016 final dividend of 0.50€/share to be paid on May 18, 2017







Forward-Looking statements

This communication contains forward-looking information and statements. These statements include financial projections, synergies, cost-savings and estimates, statements regarding plans, objectives, savings, expectations and benefits from the transactions and expectations with respect to future operations, products and services, and statements regarding future performance. Although the management of ENGIE believes that the expectations reflected in such forward-looking statements are reasonable, investors and holders of ENGIE securities are cautioned that forward-looking information and statements are not guarantees of future performances and are subject to various risks and uncertainties, many of which are difficult to predict and generally beyond the control of ENGIE, that could cause actual results, developments, synergies, savings and benefits to differ materially from those expressed in, or implied or projected by, the forward-looking information and statements. These risks and uncertainties include those discussed or identified in the public filings made by ENGIE with the Autorité des Marchés Financiers (AMF), including those listed under "Facteurs de Risque" (Risk factors) section in the Document de Référence filed by ENGIE (ex GDF SUEZ) with the AMF on 24 March 2017 (under no: D.17-0220). Investors and holders of ENGIE securities should consider that the occurrence of some or all of these risks may have a material adverse effect on ENGIE.





FOR MORE INFORMATION ABOUT 2017 RESULTS http://www.engie.com/en/investors/results/results-2017/

